

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM CONSERVATION
ARTESIA DISTRICT
DEC 18 2014FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

5. Lease Serial No.
NNNM0467933

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
DALE H. PARKE B TRACT C 139. API Well No.
30-015-3238010. Field and Pool, or Exploratory
LOCO HILLS; GLORIETA-YESO11. Sec., T., R., M., or Block and Survey
or Area Sec 15 T17S R30E Mer NMP12. County or Parish
EDDY13. State
NM17. Elevations (DF, KB, RT, GL)*
3709 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
PREMIER OIL & GAS, INC. Contact: DANIEL A JONES
E-Mail: dan.jones@premieroilgas.com3. Address PO BOX 1246
ARTESIA, NM 88211-1246 3a. Phone No. (include area code)
Ph: 972-470-0228

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESE 2310FNL 990FEL

At top prod interval reported below NESE 2310FNL 990FEL

At total depth NESE 2310FNL 990FEL

14. Date Spudded
02/28/200315. Date T.D. Reached
05/30/201416. Date Completed
☐ D & A ☒ Ready to Prod.
07/17/201418. Total Depth: MD 6325
TVD 19. Plug Back T.D.: MD 6239
TVD 20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MAILED22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	293		395		0	0
12.250	8.625 J55	24.0	0	1224		750		0	0
7.875	5.500 J55	17.0	0	5008		1025		0	0
4.750	4.000 L80	11.0	4878	6233		100		4878	121

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4862							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4388	6239	5570 TO 5947	0.400	30	OPEN
B)			5096 TO 5470	0.400	30	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5682 TO 6011	ACDZ W/3000 GAL HCL, FRAC W/12,733 BBLs OF SLICKWATER CARRYING 196,281# OF SAND
5439 TO 5576	ACDZ W/3000 GAL HCL, FRAC W/ 5,876 BBLs OF SLICKWATER CARRYING 79,938# OF SAND
5029 TO 5339	ACDZ W/3000 GAL HCL, FRAC W/11,900 BBLs OF SLICKWATER CARRYING 187,068# OF SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/30/2014	08/02/2014	24	→	7.0	25.0	225.0	36.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #265628 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ACCEPTED FOR RECORD

DEC 15 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

CR

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	435	1148	AQUIFER	YATES	1309
YATES	1309	1562	DOLOMITE, OIL, GAS	SEVEN RIVERS	1554
SEVEN RIVERS	1562	1942	DOLOMITE/SAND, OIL, GAS	QUEEN	2220
QUEEN	2220	2920	SAND, OIL, GAS	SAN ANDRES	2920
SAN ANDRES	2920	4388	DOLOMITE, OIL, GAS	GLORIETA-YESO	4388
GLORIETA-YESO	4388	6239	DOLOMITE, OIL, GAS		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #265628 Verified by the BLM Well Information System.
For PREMIER OIL & GAS, INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/11/2014 ()

Name(please print) DANIEL A JONES

Title VICE PRESIDENT

Signature (Electronic Submission)

Date 09/24/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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