

DEC 8 2014
Artesia

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------------|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM074939 | |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator BURNETT OIL CO. INC. | | Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com | |
| 3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102 | | 3. Unit or CA Agreement Name and No. | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 2195FNL 2215FWL At top prod interval reported below SENW 2195FNL 2215FWL At total depth SENW 2195FNL 2215FWL | | 8. Lease Name and Well No. GISSLER B 33 | |
| 14. Date Spudded 06/14/2014 | | 15. Date T.D. Reached 06/16/2014 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/06/2014 | | 9. API Well No. 30-015-33125 | |
| 18. Total Depth: MD 6150 TVD 6150 | | 19. Plug Back T.D.: MD 5600 TVD 5600 | |
| 20. Depth Bridge Plug Set: MD TVD | | 10. Field and Pool, or Exploratory CEDAR LAKE GLORIETTA YESO | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUN QC W/SGR (GTET,CSNG,DSNT,SDLT,BAST,DLT,MGRD) | | 11. Sec., T., R., M., or Block and Survey or Area Sec 14 T17S R30E Mer NMP | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | | 12. County or Parish EDDY | |
| | | 13. State NM | |
| | | 17. Elevations (DF, KB, RT, GL)* 3695 GL | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 H40 | 32.3 | 0 | 497 | | 150 | | | |
| 8.750 | 7.000 K55 | 23.0 | 0 | 5100 | | 1740 | | | |
| 6.125 | 5.500 J-55 | 15.5 | 0 | 6150 | | 155 | 38 | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 5006 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|-------|-----------|--------------|
| A) GLORIETA | 4330 | 4489 | 5610 TO 5881 | 0.430 | 36 | OPEN |
| B) YESO | 4489 | 5989 | 5386 TO 5563 | 0.430 | 48 | OPEN |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--------------------------------------------------------------------------------------------------|
| 5610 TO 5881 | SPOT 252 GAL 15% HCL ACROSS PERFS, ACIDIZE LOWER BLINEBRY FR 5,610' - 5,881' W/2,000 GAL 15% HCL |
| 5610 TO 5881 | SLICK WATER FRAC W/18,592 BBLs SLICK WATER, 20,038# 100# MESH & 268,296# 40/70 OTTAWA SAND |
| 5386 TO 5563 | FLUSH FRAC W/952 BBLs SLICK WTR & SPOT 2,000 GAL 15% HCL ACROSS NEXT PERF |
| 5386 TO 5563 | FRAC W/12,665 BBLs SLICK WTR, 19,927# 100# MESH SAND & 187,504# 40/70 OTTAWA SAND. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|
| 09/06/2014 | 09/16/2014 | 24 | → | 116.0 | 280.0 | 836.0 | 38.3 | 0.80 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
| | 200 | 150.0 | → | | | | | POW |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|
| | | | → | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
| | SI | | → | | | | | |

ACCEPTED FOR RECORD
ELECTRIC PUMPING UNIT
DEC 15 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #265140 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

CR

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-------------------|------|--------|------------------------------|-------------------|-----------------|
| RUSTLER | 240 | 458 | WATER | RUSTLER | 240 |
| SALT | 458 | 1141 | WATER | SALT | 458 |
| SALT BASE/TANSILL | 1141 | 1321 | OIL/GAS | SALT BASE/TANSILL | 1141 |
| YATES | 1321 | 1723 | OIL/GAS | YATES | 1321 |
| SEVEN RIVERS | 1723 | 2205 | OIL/GAS | SEVEN RIVERS | 1723 |
| QUEEN | 2205 | 2708 | OIL/GAS | QUEEN | 2205 |
| GRAYBURG | 2708 | 3030 | OIL/GAS | GRAYBURG | 2708 |
| SAN ANDRES | 3030 | 4330 | OIL/GAS | SAN ANDRES | 3030 |

32. Additional remarks (include plugging procedure):
Frac Treatment (cont)

5115'-5336' - FLUSH W/941 BBLS SLICK WTR & SPOT 2,000 GAL 15% HCL ACID ACROSS NEXT PERF INT.

5115' - 5336'. SIZE: .43, Number of Holes: 48, Perf Status: OPEN

5115'-5336' - FRAC W/14,998 SLICK WATER, 21,375# 100# MESH & 232,080# 70/40 OTTAWA SAND.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #265140 Verified by the BLM Well Information System.
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/11/2014 ()

Name (please print) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 09/22/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #265140 that would not fit on the form

32. Additional remarks, continued

Porous Zones (Cont)

GLORIETA 4330 4489 OIL/GAS

YESO 4489 5989 OIL/GAS

LOGS SENT BY MAIL.