Spent 196-4 (August 1999) UNITED STATES DEPARTMENT OF THE NTERIOR BUREAU OF LAND MANAGEMENT Code No. 106-0137 Express Normer's 0, 2000 WELL COMPLETION OR RECOMPLETION REPORT ANDRECEIVED NMAN 025528 Is Type of Ungent One One NMAN 025528 State of Openior One One One One Example Addition 1 Name of Openior One One <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>NM</th> <th></th> <th></th> <th>ERVATIC STRICT</th> <th>)N</th> <th></th> <th></th> <th></th> <th></th>								NM			ERVATIC STRICT)N					
is Type of Wall Ob Well Gas D typ Other 6 If Indian, Allottee & The Name 5. Type of Completion: B New Well Xey Well Xey 0. 1. Unit or CA Agreement Name and No. 2. None of Operator Limble ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent) 5. Lease Name and Well No. EAGLE 33 PF FEDERAL #24 3. Address	(August 1999) DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEME								IOR BED ALLE 2014				FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000				
In Type of Weil D on Weil D res D by Other File Back D Diff. Review 2 Name of Complaints Other Work Over D key of Complaints 1 Version of Complaints 1		WEL	LCOM	PLETIO	N OR RE	COMPLE	ETION R	EPUR	PORT AND DOG IN LO								
b. Type of Completion: Other Other Deepen Phys Back D tiff Resyr. 2. Name of Operator LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent) 3. Losses Name and Weil No. 3. Address: 310.4. N. Suillivan, Farmington, NM 87401 3. Phone No. (metal area could) 9. Annue No. 4. Lossition of Weil (Report locations clorely and a securidinary with Foldent requirements) 3. Orific 41288 10. Field and Pool (State) 4. Lossition of Weil (Report locations clorely and a securidinary with Foldent requirements) 3. Orific 41288 10. Field and Pool (State) 4. Lossition of Weil (Report locations clorely and a securidinary with Foldent requirements) 3. Advect State (State) 11. Field and Pool (State) 4. Lossition of Weil (Report locations clorely and a securidinary with Foldent requirements) 3. States of Acae (State) 13. States of Acae (State) 14. Date Spudded 15. Date TD. Resched 16. Date Complexity 13. State of Acae (State) 13. States of Acae (State) 15. Truet Teppin MD Mod552 19. Pipe Black TD. MD TVD 10. Deepsin 10. Deepsin No 14. State (State) 16. Truet Deepsin Wit (Wh) MD Mod552 19. Pipe (State) No 14. State (State) No 14. State (State)	la Type of	r Well		Vell	Gas		Other					6.				ne	
LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent) Colo Mike Pippin LLC (Agent) Call S3 PEORAL #24 3. Address 3a. Phone Na. (miclular area colo) 3a. Phone Na. (miclular area colo) 3b. Phone Na. (miclular area colo			-	Nev Nev			Deep	en 🔲 Pl	iug Back	D Dif	î. Resvr.	7.	Unit or CA	Agreeme	nt Name	and No.	
3. Address 3. Bit Phone No. (include area code) 9. API Well No. 3.104, N. Sullivan, Farmington, NM 87401 050-327-4573 0. API Well No. 4. Location of Well (Report locations clearly and in accordance with Federal regutements)* 106-327-4573 0. FAPI Well No. As urface 470' FSL & 360' FEL Unit (P) Sec. 33, T17S, R27E 10. Field and Poi, Teborator, Report Josephano, San Yang,	2. Name of	f Operator										8.	Lease Nam	e and Wel	11 No.		
3104. N. Sullivan, Farmington, NM 87401 505-327-4573 9. Af with solution of Well (Report locations clearly and in accordance with Federal requirements) * 9. Af with solution of Net Solutions of the Solution of Net Solution of Net Solutions of Net Solution of Net Solutions of Net Solutions of Net Solutio		LIME RO	OCK R	ESOUR	CES II-A,	L.P.	c/o Mił					E	EAGLE 3	3 P FE	DERA	L #24	
4. Location of Weil (Report locations clearly and in accordance with Federal requerements)* 10. Field and Pod, respiratory At surface 47.0 FSL & 360' FEL Unit (P) Sec. 33, T17S, R27E 10. Field and Pod, respiratory At top pod. interval reported below 363' FSL & 360' FEL Unit (P) Sec. 33, T17S, R27E 10. Field and Pod, respiratory At top adpth 363' FSL & 360' FEL Unit (P) Sec. 33, T17S, R27E 10. Field and Pod, respiratory At top adpth 363' FSL & 360' FEL Unit (P) Sec. 33, T17S, R27E 10. Field and Pod, respiratory At top adpth 363' FSL & 360' FEL Unit (P) Sec. 33, T17S, R27E 10. Elevation (DF, R06, R1, GL)* At top adpth 363' FSL & 360' FEL Unit (P) Sec. 33, T17S, R27E 10. Elevation (DF, R06, R1, GL)* At top adpth 363' FSL & 360' FEL Unit (P) Sec. 33, T17S, R27E 10. Det TD, Reschot Pod, N0. 16. Total Depth: MD 4655' 19. Pug Back TD. MD 20. Depth bridge Pug Set: M0. 21. Type Elevate & Other Mechanical Logs Run (Submit copy of each) 10. Cenent Top* 363' SL 17. Pide Size Size/Orade VE (Mh) 10. Pide MOD Size 22. Casing and Liner Record Report all strings and in well? No. Of Size. String Vet (Submit copy) 17.174' 8-578'	3. Address	5						3a. Ph	3a. Phone No. (include area code)								
Ar surface 470° FSL & 360° FEL Unit (P) Sec. 33, T17S, R27E 10. Feld and Pool, or Exploratory At top pool, interval reported below 363° FSL & 360° FEL Unit (P) Sec. 33, T17S, R27E Red Lake, Ciprolitat Yess, G1120) At top pool, interval reported below 363° FSL & 360° FEL Unit (P) Sec. 33, T17S, R27E 12. Cound of Exploratory At total depth 366° FSL & 350° FEL Unit (P) Sec. 33, T17S, R27E 12. Cound of Exploratory At total depth 366° FSL & 350° FEL Unit (P) Sec. 33, T17S, R27E 12. Cound of Exploratory 18. Total Depth: MD MD4659° 19. Pias Back T.D.: MD MD4612° 10. Events one OP, R&B, RT, GL)* 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TVD TVD 22. Was well cored ID No Yes (Submit copy) 23. Casing and Liner Record Record Record Record No Yes (Submit copy) 23. Casing and Liner Record Record Record Size Or No Yes (Submit copy) 23. Casing and Liner Record Record MD4659 B95 sx Size Size Or Or 24. Tubing Record Top (MD) Bottem (MD) Size Deph </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u> </u></td> <td colspan="4"></td> <td colspan="5">30-015-41288</td>								<u> </u>					30-015-41288				
At top prod. interval reported below 363' FSL & 364' FEL Unit (P) Sec. 33, T17S, R27E Image: Comparison of the compa		,	eport loci														
At total depth 3567 FSL & 3507 FEL Unit (P) Sec. 33. T17S, R27E Eddy NM 14. Date Spadled 15. Date T.D. Reached 16. Date C.mpieted Ready to Prod. 17. Elevations (DF, RKB, RT, GL)* 18. Total Depth: MD MD4659' 19. Plug Back T.D. MD MD4612' 20. Depth Bridge Plug Sct. MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TVD TVD MD4612' 20. Depth Bridge Plug Sct. MD TVC (Submit copy) 23. Casing and Liner Record (Report all atrings set in well) Top (MD) Batter (MD) Stage Cementer No. of Skt. & Slarry Vol. Ves (Submit copy) 24. Tubing Record Stare/Crade Wt. (#/h.) Top (MD) Batter (MD) Stage Cementer No. of Skt. & Slarry Vol. Cement Top * Amount Pulled 25. Producing Intervals 26. Perforation Record Stage Cementer No. of Skt. & Slarry Vol. Cement Top * Amount Pulled 27.7/8' 5-1/2'' 17# 0' MD4659' 895 sx 233 Surface 0' 26. Perforation Record 27/8'' 0.041/3''' Size Depth Set (MD) Packer Set (MD) 27.06 MD43	At top proc	d. interval re	ported be	low 363	3' FSL & 3	364' FEL	Unit (P)	Sec. 3	Sec. 33, T17S, R27E				Survey or Area P 33 17S 27E				
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 06/07/13 17. Elevations (0F, RAB, RT, GL)* 16. Total Depth MD MD4659' 19. Plug Back T.D. W MD4612' 20. Depth Bridge Plug Set. MD 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) MD 4612' 20. Depth Bridge Plug Set. MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Processor Was DST nun? No. Q. Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Top (MD) Bottom (MD) Stage Cementer No. of Sts. & Start String (BBL) Ves (Submit copy) 23. Casing and Liner Record (#/t/H) Top (MD) Bottom (MD) Stage Cementer No. of Sts. & Start String (BBL) Ves (Submit copy) 12-114" 8-5/8 2.4# O' MD4659' B95 sx 2.33 Surface O' 7.778 5-1/2' 17# O' MD4659' B95 sx 2.33 Surface O' 2.778'' Depth St.(MD) Packer Ster (MD) Ster Depth St.(MD) Packer Ster (MD) 2.778'' MD4336' Performati Interval Size Open O'	At total de	nth		356	5' FSL & :	350' FFI	Unit (P)	Sec 3	33. T17	S. R27	Έ						
Ub/01/13 Ub/01/13 Ub/01/13 Ub/01/13 Ub/01/13 Ub/01/13 18. Total Depti: MD TVD TVD MD4659' 19. Plug Back T.D.: MD TVD MD4612' 20. Depth Bridge Plug Set: MD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) V2: Was well cored 00 No Vcs (Submit copy) 23. Casing and Liner Record (Report all strings set In well) Bottom (MD) Bottom (MD) Stage Cementer Type of Cement No Q Ycs (Submit copy) 14. Total performation Stage Cementer Type of Cement No Q Ycs (Submit copy) 23. Casing and Liner Record Top (MD) Bottom (MD) Stage Cementer No. of Sts. & Stage Depth Set (MD) Stage Cementer Type of Cement No Q Ycs (Submit copy) 24. Tubig Record T## O' MD659' 895 sx 23.3 Surface O' 27.7/8" 5-1/2" 17# O' MD659' 895 sx 23.3 Surface O' 24. Tubig Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Set (MD) 2.7/8" MD4336' Depth Set (MD2) Size No. Holes Perf. Status 2.6. Perforation Record Size No. Holes Perf. Status 2.7/8" MD24396' <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>16. Da</td> <td>te Comple</td> <td>eted</td> <td></td> <td colspan="5">17. Elevations (DF, RKB, RT, GL)*</td>								16. Da	te Comple	eted		17. Elevations (DF, RKB, RT, GL)*					
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Induction & Density Neutron Was DST run? Diversional Survey? No Diversional Survey? Diversional Survey? <thdiversion survey?<="" th=""> Diversion</thdiversion>		۲۱	٧D				TVD	MD4612' 20. Depth					TVD				
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22-7/8" MD4336' 26. Perforation Record 23. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) Glorieta MD2833' MD2918' MD2898'-3074' 0.34" 25. Open Yeso MD2918' MD4341' MD3142'-3478' 0.34" 35. Open Yeso MD2918' MD4341' MD3536'-3876' 0.34" 36. Open Depth Interval Amount and type of Material MD2898'-3074' 1596 gal 7.5% HCL & fraced w/49.692# 16/30 Brady & 17.65# 16/30 resin coated sand in 20# X-linked gel. MD3536'-3876' 2000 gal 7.5% HCL & fraced w/100,016# 16/30 Brady & 17.65# 16/30 resin coated sand in 20# X-linked gel. MD3536'-3876' 2000 gal 7.5% HCL & fraced w/100,016# 16/30 Brady & 13.573# 16/40 resin coated sand in 20# X-linked gel. MD3930'-4256' 2000 gal 7.5% HCL & fraced w/100,016# 16/30 Brady & 13.573# 16/40 resin coated sand in 20# X-linked gel. MD3930'-4256' 2000 gal 7.5% HCL & fraced w/100,016# 16/30 Brady & 13.573# 16/40 resin coated sand in 20# X-linked gel. MD3930'-4256' 2000 gal 7.5% HCL & fraced w/100,016# 16/30 Brady & 13.573# 16/40 resin coated sand in 20# X-linked gel. MD3930'-4256' 2000 gal 7.5% HC			at (14 1D)	Peakor I	Joneth (A(D))	Siza	Danth	Sat (MD)	Dealtar D		N 85-		Denth	6 () (D)	Deale	- 6 - (1 (0)	
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Yeso MD2918' MD4341' MD3142'-3478' 0.34'' 35 Open 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. MD3930'-4256' 0.34'' 36 Open 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and type of Material 32 Open MD2898'-3074' 1596 gal 7.5% HCL & fraced w/49.692# 16/30 Barry White & 17.061# 16/30 resin coated sand in 20# X-linked gel. MD3142'-3478' 2000 gal 7.5% HCL & fraced w/100.911# 16/30 Brady & 17.628# 16/30 resin coated sand in 20# X-linked gel. MD3536'-3876' 2000 gal 7.5% HCL & fraced w/100.016# 16/30 Brady & 11.628# 16/30 resin coated sand in 20# X-linked gel. MD3930'-4256' 2000 gal 7.5% HCL & fraced w/100.016# 16/30 Brady & 13.573# 16/30/resin coated sand in 20# X-linked gel. MD3930'-4256' 2000 gal 7.5% HCL & fraced w/100.016# 16/30 Brady & 13.573# 16/30/resin coated sand in 20# X-linked gel. MD3930'-4256' 2000 gal 7.5% HCL & fraced w/100.016# 16/30 Brady & 13.573# 16/30/resin coated sand in 20# X-linked gel. MD3930'-4256' 2000 gal 7.5% HCL & fraced w/100.016# 16/30 Brady & 13.573# 16/30/resin coated sand in 20# X-linked gel. MD3930'-4256' 2000 gal 7.5% HCL & fraced w/100.016# 16/30 Brady & 13.573# 16/30/resin coated sand in 20# X-linked gel. MD404 Production BBL MCF Gas : Oil Gravity Ga		Formatio	n				1				Size	No	. Holes		Perf. Stat	us	
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	Choke Size	1 -	-	4			Water	Gas : Oi			L	<u> </u>				ł	
		SI	paces for	\rightarrow		erse side)											

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28b. Proc	luction - Inter	val C	·										
Date First Test Hours Test Oil Gas Water Oil Gravity									Gas Gravity Production Method				
Produced	Date	Tested	Production	BBL	MCF		BBL	Corr.					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	DDI	Gas : Oil	Well Status				
Size	Flwg. SI	Press.		BBL	MCF		BBL	Ratio					
28c. Prod	luction - Inter	val D											
Date First	Test	Hours	Test	Oil	Gas	Water		Oil Gravity	Gas Gravity	Production Method			
Produced	Date	Tested	Production	BBL.	MCF		BBL	Соп.					
Choke	Tbg, Press.	Csg.	24 Hr.	Oil	Gas	Water		Gas : Oil	Well Status				
Size	Flwg. Sí	Press.		BBL	MCF		BBL	Ratio			•		
	osition of Gas to sell.	(Sold, used	for fuel, vo	ented, etc.)	_			- · ·			<u> </u>		
30. Sum	nary of Porou	is Zones (In	clude Aquil	31. Formation	n (Log) Markers								
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tests,	all importan including dependent	t zones of p pth interval	orosity and tested, cush	contents the ion used, tir	reof: Corec ne tool open	I intervals i, flowing :	and al and shu	ll drill-stem t-in pressures					
	mation	Ton	Bottom	1	Descrip	tions, Cor	atents e	*c		Name	Тор		
	mation	Тор	I	<u> </u>	•					INZIAC	Meas. Depth		
Glorieta	а	2833'	2918'	Oil & Ga							Depth		
Yeso		2918'	4341'	Oil & Ga	as								
									Seven Riv	ers	368'		
									Queen		801'		
									Grayburg		1191'		
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33. Circle	e enclosed att	achments:	<u> </u>										
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST R									Report 4. Directional Survey				
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36 I haral	hy certify the	the forego	ing and atta	ched inform	ation is com	nlete and a	Correct	as determined from	n all available	records (see attached i	instructions)*		
50. i netel	by contry ula	are torego	ing and alla	and month	adon is com	prote and t	COLICCT.	as acternment not	n an avaliable !	iccords (see attached	insulucions)*		
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Name (please print)	Mike Pippin 505-327-4573	Title	Petroleum Engineer (Agent)	
	and I A			
Signature	Millo Lippen	Date	June 20, 2013	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U: States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.