Form-3160-4 (August 1999)

1a. Type of Well

b. Type of Completion:

At top prod. interval reported below

06/10/13

MD

2. Name of Operator

3. Address

At surface

At total depth

14. Date Spudded

18. Total Depth:

Cased Hole Neutron

Hole Size Size/Grade

8-5/8

5-1/2"

Depth Set (MD)

2916'

Formation

San Andres

Depth Interval 2015'-2188'

2222'-2550'

2590'-2826'

Test

Date

Flwg. PSI 28a, Production - Interval B

Test

Date

Flwg.

Tbg. Press.

Tbg. Press.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Hours

Tested

Csg.

Press.

Hours

Tested

Csg.

Press.

Test

24 Hr.

Test

24 Hr.

Production

Rate

Production

Rate

12-1/4"

7-7/8"

Size

2-7/8"

A)

Date First

Produced

Choke

Size

Date First

Produced

Choke

Size

READY

24. Tubing Record

25. Producing Intervals

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

☐ Dry ☐ Work Over

Oil Well Gas

New New

Other:

LRE OPERATING, LLC

3157'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

23. Casing and Liner Record (Report all strings set in well)

Wt. (#/ft.)

24#

17#

3104. N. Sullivan, Farmington, NM 87401

4. Location of Well (Report locations clearly and in accordance with Federal requirements) *

15. Date T.D. Reached

Top (MD)

0,

Ōʻ

Top

1734

Packer Depth (MD)

06/14/13

19. Plug Back T.D.;

Bottom (MD)

439

3157

Size

Bottom

3088

Gas

Gas

Gas

Gas

MCF

MCF

MCF

BBL

BBL

BBL

BBL.

Oil

Oil

Water

Water

Water

Water

MD

TVD

Stage Cementer

Depth

Perforated Interval

2015'-2188'

2222'-2550'

2590'-2826'

Oil Gravity

Gas : Oil

Oil Gravity

Gas : Oil

Corr.

Corr.

Rati

31081

NM OIL CONSERVATION

FORM APPROVED OMB NO. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOGEIVED

Expires: November 30, 2000 5. Lease Serial No. NMLC 058181 If Indian, Allottee or Tribe Name Deepen Plug Back Diff, Resvr. 7. Unit or CA Agreement Name and No. 8. Lease Name and Well No. c/o Mike Pippin LLC (Agent) **ENRON FEDERAL #18** 3a. Phone No. (include area code) 9. API Well No. 505-327-4573 30-015-41289 10. Field and Pool, or Exploratory 985' FSL & 2310' FEL Unit (O) Sec. 25, T17S, R27E Red Lake: Qn-Grayburg-San Andres (51300) 11. Sec., T., R., M., or Block and Survey or Area O 25 17S 27E 12. County or Parish 13. State Eddv MM 16. Date Completed 17. Elevations (DF, RKB, RT, GL)* P&A X Ready to Prod. 3596' GL 06/19/13 20. Depth Bridge Plug Set: MD TVD Yes (Submit copy) Was well cored X Νõ Was DST run? 🔼 No 🔲 Yes (Submit copy) Directional Survey? 🔲 👚 No Yes (Submit copy) No. of Sks. & Slurry Vol. Cement Top* Amount Pulled Type of Cement (BBL) 300 sx 72 Surface 0 650 sx 184 Surface 0 Depth Set (MD)Packer Depth (MD) Size Depth Set (MD) Packer Set (MD) 26. Perforation Record Size No. Holes Perf. Status 0.34" 20 Open 0.34"Open 32 0.34" 29 Open Amount and type of Material 2007 gal 15% HCL & fraced w/49,585# 16/30 Barry White & 24,036# 16/30 resin coated sand in 20# X-li 3300 gal 15% HCL & fraced w/79,472# 16/30 Barry White & 18,927# 16/30 resin coated sand in 20# X-li 3000 gal 15% HCL & fraced w/55,130# 16/30 Barry White & 21,862# 16/30 resin coated cand in 20# X-li Gravity **Pumping** Well Status 2014 Ratio BUREAU OF EAND MANAGEMENT Gas CARLSBAD FIELD OFFICE Well Status

28b. Production - Interval C												
Date First	Test	Hours	Test	Oil	Gas	Water		Oil Gravity	Gas Gravity	Production Method		
Produced	Date	Tested	Production	BBL	MCF		BBL	Сонт.]	ļ		
Choke	77 . D	 	24 Hr.	Oil	Cos	Water		Gas : Oil	Well Status	<u> </u>		
Size	Tbg. Press. Flwg.	Csg. Press.	Rate	BBL	Gas MCF	Waler	BBL	Ratio				
	SI		>	Í		İ		Í	1			
28c. Production - Interval D												
Date First	Test	Hours	Test	loii	Gas	Water		Oil Gravity	Gas Gravity	Production Method		
Produced	Date	Tested	Production	BBL	MCF		BBL	Corr.				
		1	 →		}	1						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water		Gas : Oil	Well Status	<u> </u>		
Size	Flwg.	Press.	Rate	BBL	MCF		BBL	Ratio				
	SI	1 _	-	1								
29. Dispo	osition of Gas	(Sold, usea	l for fuel, ve	nted, etc.)								
Plan to sell.												
30. Summary of Porous Zones (Include Aquifers):									31. Formation (Log) Markers			
Changell inspectant pages of pagestry and contacts there C. Constitutional and all July states												
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures									Ì			
and recoveries.												
Formation		Тор	Bottom	Descriptions, Contents, etc.					Name		Тор	
		Тор									Meas. Depth	
		1									Depth	
San An	dres	1734'	3088'	Oil & Ga	s				[[
			1									
			ļ	ł					Queen		960'	
									Grayburg		1382'	
											1734'	
		1	1	ł					Glorieta	,	3088'	
			}	1					Giorieta		3000	
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	ional remark											
ENRO	ON FEDE	RAL #18	New S	San Andr	es Oil W	/eli						
33. Circle	enclosed att	achments:										
l Fle	ectrical/Mech	nanical Logs	(1 full set r	eo'd \	2	Geologic	Report	3. DST F	l'enort	4. Directional Surve	v	
		_		-		_	-	7. Other:		i. Directional Daire	2	
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:												
26.111						Luka a . I .		o datamained from	a all assistable a			
30. I neren	by certify that	t the foregoi	ng ana anac	ned informa	tion is comp	otete and t	oneci a	as determined from	n an avanabie i	ecords (see attached in	nstructions)*	
	·											
Name (please print) Mike Pippin 505-327-4573 Title								Petroleum Engineer (Agent)				
	p			Λ					···			
ML							Lun = 04 0	042				
Signat	ure		11/4	Ke I-up	RUN			Date	June 21, 2	013		
			****		212		<u></u>		4 236.3			
Title 18 U	J.S.C. Sectio	n 1001 and	Title 43 U.S	.C. Section 1	1212, make	it a crime	tor any	person knowingly		to make to any departi	ment or agency of the U;	

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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.