Form 3160-5 (June 2015)

which would entitle the applicant to conduct operations thereon.

(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Artesia

FORM APPROVED

	OMB No. 1004-0137 pires: January 31, 20
5. Lease Serial No.	NINANINA DARRAA

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well \_\_ Other 2. Name of Operator Vanguard Operating, LLC 9. API Well No. See Attached List 3b, Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 5847 San Felipe, Suite 3000 (832) 377-2243 Houston, Texas 77057 See Attached list 4. Location of Well (Footage, Sec., T.R., M., or Survey Description) 11. Country or Parish, State See Attached List Eddy, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ] Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair **New Construction** ✓ Other Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NM OIL CONSERVATION This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and ARTESIA DISTRICT restrictions concerning operations conducted on this lease or portion of lease described. MAR 29 2016 Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Carlsbad Field Office: BLM Bond File No. NMB000817, Surety Bond No. B006679 Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC RECEIVED SEE ATTACHED FOR CONDITIONS OF APPROVAL 14. Thereby certify that the foregoing is true and correct. Name (Printed Typed) Executive Vice President, Operations 10.5.2015 Signature THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United S

## ATTACHMENT TO LEASE SERIAL NO. NMLC 48344

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WELLFNAME	APINIMBER	EXPLORATORY/AREA	IN IT IN	2		UNIO O	NOLLVEOII	
\ FED 10	3001537248	ARTESIA; GLORIETA-YESO	H	28	17S	28E		990 FEL
KERSEY WILLIAMS A FED 3	3001530230	0 EMPIRE; YATES-SEVEN RIVERS, EAST	H	28	175	28E	2310 FNL	330 FNL
KERSEY WILLIAMS A FED 4	3001531969	EMPIRE; YATES-SEVEN RIVERS, EAST	I	28	175	28E	2310 FNL	990 FEL
KERSEY WILLIAMS A FED 5	3001533987	EMPIRE; YATES-SEVEN RIVERS, EAST	Ξ	28	175	28E	1650 FNL	330 FEL
		RED LAKE;QUEEN-GRAYBURG-SA;						
KERSEY WILLIAMS A FED 6	3001533872	ARTESIA; GLORETTA-YESO	ŋ	28	175	28E	1700 FNL	1700 FEL
		RED LAKE;QUEEN-GRAYBURG-SA;						
KERSEY WILLIAMS A FED 7	3001533689	ARTESIA; GLORETTA-YESO	I	28	175	28E	2310 FNL	620 FEL
KERSEY WILLIAMS A FED 9	3001536829	RED LAKE; QUEEN-GRAYBURG-SA	9	28	175	28E	2282 FNL	2267 FEL
PURE FEDERAL 1	3001535132	RED LAKE; QUEEN-GRAYBURG-SA	I	21	175	28E	2310 FNL	330 FEL
PURE FEDERAL 2	3001535584	RED LAKE, QUEEN-GRAYBURG-SA	9	21	175	28E	1650 FNL	2310 FEL
-		RED LAKE; QUEEN-GRAYBURG-SA;						i
PURE FEDERAL 3	3001535606	ARTESIA; GLORETTA-YESO	⋖	21	175	28E	28E 910 FNL	1190 FEL
PURE FEDERAL 4	3001536097	RED LAKE, QUEEN-GRAYBURG-SA	В	21	175	28E	990 FNL	2310 FEL
WILLIAMS A FEDERAL 1	3001532554	ARTESIA;GLORIETA-YESO	Z	29	175	28E	590 FSL	2185 FWL
WILLIAMS A FEDERAL 2	3001532459	ARTESIA;GLORIETA-YESO	×	59	175	28E	1800 FSL	1650 FWL
WILLIAMS A FEDERAL 3	3001534614	ARTESIA;GLORIETA-YESO	-1	29	175	28E	1400 FSL	1150 FWL
	•	ARTESIA;GLORIETA-YESO;						
WILLIAMS A FEDERAL 4	3001533130	REDLAKE; QUEEN; GRAYBURG-SA	۰	29	175	28E	1650 FSL	330 FWL
		ARTESIA;GLORIETA-YESO;						
WILLIAMS A FEDERAL 5	3001533232	REDLAKE, QUEEN; GRAYBURG-SA	Σ	29	175	28E	690 FSL	530 FWL
WILLIAMS A FEDERAL 6	3001534200	ARTESIA;GLORIETA-YESO	٦	29	175	28E	2310 FSL	790 FWL
WILLIAMS A FEDERAL 7	3001536512	2 ARTESIA;GLORIETA-YESO	¥	29	175	28E	2060 FSL	2260 FWL

## Vanguard Operating, LLC March 16, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 031616**