

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

ENTERED  
IN AFMSS

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. NMLC068282B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. GOLDEN SPUR 36 COM W1 2H
9. API Well No. 30-015-43375
10. Field and Pool, or Exploratory WC-015 G-08 S263125P
11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: ANGIE WILSON E-Mail: angie.wilson@cop.com	
3a. Address 600 N DAIRY ASHFORD P-10-03-3007A HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 832-486-6145
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T26S R31E SENE 315FSL 570FEL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

work summary to TD attached

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAR 29 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #330715 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Carlsbad</b>	
Name (Printed/Typed) ANGIE WILSON	Title REG TEC
Signature (Electronic Submission)	Date 02/04/2016
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

**ACCEPTED FOR RECORD**  
MAR 21 2016  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

(5)

Golden Spur 36 Com W1-2H

10/31/15 TIH & tag TOC @ 980', drill 10' new formation, cont'd drlg 1040'-1940'

11/1-2/15 cont'd drlg to 4100'

11/3/15 cont'd drlg to 4224', circ hole clean, RIH w 102 jts 9-5/8", 40#, L-80 BTC csg from surf to 4167'

11/4/15 set csg @ 4210', circ hole clean, pump 814 sx (469 bbls) class C lead cmt & 332 sx (89 bbls) class C tail cmt, drop plug, displ w 20 bbls, plug didn't bump, circ 659 sx (168 bbls) to surf

11/16/15 TIH w DP & tagged cmt @ 3989', DO cmt, fc & shoe trk 3989'-4223', drill 10' of new formation, drill 4233'-5650'

11/17/15 cont'd drlg 8-3/4" intermediate sec 5650'-7350'

11/18-22/15 cont'd drlg 7350'-11225', TOOH to 415'

11/23/15 TOOH to directional tools, TIH to 4167', slip & cut DL, TIH to 11160', build curve, slide & drill 11225'-11380'

11/24/15 cont'd building curve, silde & drill 11380'-11823', TOOH 11823'-9909', TIH 9440'-11823', TOOH 11823'-8000'

11/25/15 POOH to directional tools, RIH w 259 jts 7-5/8", 29.7#, P-110 csg to 8150'

11/26/15 cont'd RIH w csg to 9000', circ btms up, RIH w csg & set @ 11814', circ btms up, pump 305 sx (140 bbls) class C lead cmt & 115 sx (29 bbls) class C tail cmt, displ w 20 bbls of sugar, plug bumped

11/27/15 est TOC @ 4250' per temp log surf - 11500'

12/13/15 pumped 435 sx (200 bbls) Class H cmt, displ w 2 bbls FW, Ran IBC-CBL post-remediation from 10450' - surf (TOC @ 4250' before remediation according to Temp Log), IBC-CBL shows TOC ~1500'; there is more than 2710' of cmt lapped inside the 9-5/8" csg shoe @ 4210' based on the IBC & CBL logs, COP recommends no further action (BLM min req cmt top @ 3610', 600' inside 9-5/8" csg shoe)

12/31/15 finish running IBC/CBL surf - 10450', TOC @ 1500', last csg set @ 4210', PT csg to 5100#/30 min - good test

1/1/16 TIH 114'-11633', slip & cut 102' of DL, tag cmt @ 11701', DO cmt, fc & shoe trk

1/2/16 cont'd drlg ahead 6-3/4" curve & land @ 12320', cont'd drlg lateral sec (EOC) 12320'-12588', cont'd DDRL 12588'-12838'

1/3/16 cont'd drlg 12838'-12950', DDRL 12950'-13875'

1/4/16 cont'd drlg 13875'-13905', TOOH 13905'-9000', TOOH to surf, TIH to 11445', circ btms up thru choke @ 13898', TIH to 13905', circ thru choke @ 13898'

1/5/16 re-log gamma 13804'-13905', cont'd drlg 13905'-14246', TOOH to BHA, TIH 110'-4500'

1/6/16 TIH 6000'-14084', cont'd drlg 14246' - 15311'

1/7/16 cont'd drlg 6-3/4" lateral sec 15311'-16914'

1/8/16 cont'd drlg 16914'-16983', circ btms up, TOOH 16983'-9000', TOOH 9000'-110', TIH from BHA to 11822', slip & cut DL, circ out mud cap thru gas buster (observed 10' flare), TIH 11822'-14768', circ btms up thru choke (observed 15' flare)

1/9/16 finish circ btms up @ 14746', TIH 14746'-16983', circ btms up thru choke (observed no flare), cont'd drl 16983'-17884'

1/10/16 cont'd drlg 17884'-19013' (TD), circ & cond mud to 12.2 ppg, prep 16 ppg pill

1/11/16 finish circ & cond mud, pump fluid caliper (19% WO), TOOH 19013'-11814', LD DP 11814'-8000'

1/12/16 LD DP 8000' to directional tools, LD all directional tools, MU shoe trk & first & second toe initiator valves, RIH w 456 jts 5", 18#, P-110 wedge 521/T-Blue prod csg from surf to 5070'

1/13/16 RIH w prod csg 5070'-11805', circ btms up @ 11805' thru choke (observed 15' flare), RIH w csg 11805'-16777', circ btms up @ 11777' thru choke (observed 15' flare), full returns prior to tripping, RIH 16777'-18500'

1/14/16 RIH w prod csg 18500'-18953' & set @ 18993', circ btms up thru cmt head @ 18993', pump 103 sx (23 bbls) class H lead cmt & 882 sx (173 bbls) class H tail cmt, drop plug, displ w 20 bbls sugar water followed by 316 bbls of 10 ppg brine water, bump plug, PT to 1000#/10 min - good test witnessed by company rep

1/15/16 LD 9000' of 4-1/2" DP & RR