NMOCD

Form 3160-5 (June 2015)

UNITED STATES. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Lease Serial No NMNM 097122

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

	• •	to drill or to re-enter an NPD) for such proposals			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.	
1, Type of Well	····		······································	1	
Oil Well Gas Well Other				8. Well Name and No CHALK FEDERAL 7	
2. Name of Operator VANGUARD OPERATING, LLC				9, API Well No.	3001542875
3a. Address 5847 San Felipe, Suite 3000 Houston, Texas 77057		3b. Phone No. (melude area code) (832) 377-2243		10, Field and Pool or I	Exploratory Area
					RED LAKE;GLORIETA-YESO
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				H. Country or Parish, State	
1650 FSL, 1650 FWL Sec. 5 T18S R27E					EDDY, NM
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	EOF NOT	ICE, REPORT OR OTI	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Proc	luction (Start/Resume)	Water Shut-Off
. Nonce of facility	Alter Casing 🕡	Hydraulic Fracturing	Recl	lamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Rece	omplete	✓ Other
	Change Plans	Plug and Abandon	Tem	iporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal	
 Describe Proposed or Completed O the proposal is to deepen directiona 	peration; Clearly state all peration per	ertinent details, including estimatedly, give subsurface locations and n	d starting d neasured a	date of any proposed wo nd true vertical depths o	rk and approximate duration thereof. If if all pertinent markers and zones. Attach

the Bond under which the work will be perfouned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Carlsbad Field Office: 'BLM Bond File No, nmb000817, Surety Bond No. B006679 Change of Operator Effective: October 5, 2015

Former Operator: LRE Operating, LLC

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 2 9 2016

RECEIVED SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Britt Pence	Title Executive Vice President					
Signature / RO	Date 2/25/16/1					
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by	Title ' Duy - WW/W					
Conditions of approval, if any, are attached. Approval of this notice does not warral certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for a any false, fictitious or fraudulent statements or representations as to any matter with	iny person knowingly and willfully to make to any department or agency of the United States him its jurisdiction.					
(Instructions on page 2)						

Vanguard Operating, LLC March 16, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM:

JAM 031616