

NM OIL CONSERVATION

ARTESIA DISTRICT

Submit One Copy To Appropriate District Office

State of New Mexico

Form C-103

District I
1625 N. French Dr., Hobbs, NM 88240

APR 11 2016

Energy, Minerals and Natural Resources

Revised November 3, 2011

District II
811 S. First St., Artesia, NM 88210

RECEIVED CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO.
30-015-04048

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
310424

7. Lease Name or Unit Agreement Name
Burnham Grayburg San Andres

8. Well Number 2A

9. OGRID Number
290537

10. Pool name or Wildcat
Square Lake Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Water Injection

2. Name of Operator
Larry Marker dba Marker Oil

3. Address of Operator
PO Box 3188, Roswell, NM 88202

4. Well Location
Unit Letter N : 660 feet from the S line and 1980 feet from the W line
Section 2 Township 17S Range 30E NMPM _____ County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3746

12. Check appropriate box, Report or Other Data
Location cannot be released. Flowline remains near P&A marker. If there are extenuating circumstances for this issue, please resubmit subsequent C103 with explanation.

SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
 Location is ready for OCD inspection after P&A

- X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- X All other environmental concerns have been addressed as per OCD rules.
- X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE [Signature] TITLE Consultant DATE 4-9-2016

TYPE OR PRINT NAME Phelps White E-MAIL: pwiv@zianet PHONE: 575 626 7660
For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 4/12/16
Do Not Release - Flowline on location