orm 3160-5 (Inne 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Artesia

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018 5, Lease Serial No. NMNM 17222 & NMNM 25953

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE - Other instructions on page 2

	• •	PD) for such proposals				
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well						
✓ Oil Well Gas Well Other				8. Well Name and No. KYLE 34 FEDERAL #5H		
2. Name of Operator BC OPERATING, INC.				9. API Well No. 30-015-43295		
3a. Address P.O. BOX 50820 MIDLAND, TX 79710		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
		(432) 684-9696		WC; SALT DRAW; WOLFCAMP (G)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. 0	11. Country or Parish, State		
225' FSL & 990' FEL, SEC. 34-T24S-R28E				EDDY CO., NM		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	OF NOTICE, I	REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
✓ Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off	
	Alter Casing	Ilydraulic Fracturing	Reclamati	Reclamation Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomple	te	✓ Other	
	Change Plans	Plug and Abandon	Temporari	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHANGE OF OPERATOR EFFECTIVE JANUARY 1, 2016

FROM: NADEL AND GUSSMAN PERMIAN, L.L.C. (155615) 601 N. MARIENFELD, SUITE 508 MIDLAND, TX 79701

TO: BC OPERATING, INC. (160825) P.O. BOX 50820 MIDLAND, TX 79710

NM OIL CONSERVATIONE ATTACHED FOR ARTESIA DISTRICT CONDITIONS OF APPROVAL

MAR 29 2016

BLM BOND #2572 NMB001345

RECEIVED

BC OPERATING, INC. ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) SARAH PRESLEY	REGULATORY ANALY	ST / STORY	
Signature Saval Dus	Date	01/28/2016	
THE SPACE FOR FED	ERAL OR STATE OFICE	EUSEMAR 2 2/2016	5 / 1
Approved by	Title	PARE III VI Date	and M
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		(00.00.00)	-)
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for a any false, fictitious or fraudulent statements or representations as to any matter with		to make to any department or	agency of the United States

(Instructions on page 2)

BC Operating, Inc. March 22, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 032216