SUBMIT IN TRIPLICATE - Other Instructions on roverse side.       7. If this or CAAgeconed, Name and/or No.         1. Type of Well       Got Well _ Gas Well _ Uther       Read Wall _ Case Well _ Consert _ BRIAN MAIORINO       9. Att Well No.         2. Name of Operative _ Consert _ BRIAN MAIORINO       9. Att Well No.       90.01542426.00-S1         3b. Addres:       The Finan Moniform@contino.com       9. Att Well No.         3b. Addres:       The Finan No. (include unce code)       10. Fidda at Due Tsubferatory         2008 WRIAN STREET       Pr. 432-221-0667       10. Fidda at Due Tsubferatory         2018 WAIN STREET       Pr. 432-221-0667       10. Fidda at Due Tsubferatory         2020 WMAIN STREET       Pr. 432-221-0667       11. Compre Print Mol State         2018 WAIN STREET       Pr. 432-221-0667       11. Compre Print Mol State         2018 WAIN STREET       Pr. 432-210-500       11. Compre Print Mol State         2018 WAIN STREET       Pr. 432-210-500       11. Compre Print Mol State         2018 WAIN STREET       Pr. 432-210-500       11. Compre Print Mol State         2019 Wolf Col Control       Actilize       Decine       Production (Stant/Resumc)       Wait State         21. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       Wait State       Wait Monorthill be fide wolf at a state of any pre	Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter antresia abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM120895 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
B off World       Gas World       Gas World       Gas World       Consect:       BRIAN MAIORINO       30-013-2482-00-51         2: None of PRODUCTION LLC       E-Mail: brainlon@gasncho.com       30-013-2482-00-51       10. Frid and Net : Inspiratory         3: Addres:       B: Pinase M: pinas						
COOP RODUCTION LLC     E-Mail: break/molecontrol/generation com     30-013-2482-00-51       Six Address     ID: Find molecontrol/generation com     BONE SPRINGS       Six Address     ID: Find molecontrol/generation com     BONE SPRINGS       ARTESIA, NM 88210     ID: Find molecontrol/generation     ID: Find molecontrol/generation       Six 24 25S R29E SWSW 100FSL 606FWL     ID: County or Partial, and State     EDDY COUNTY, NM       Siz 106558 No     TYPE OF SUBMISSION     ID: County or Partial, and State       12. CHECK APPROPRIATE ROX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION     TYPE OF ACTION       IB: Notice of Intent     Activities     Decipin     Production (Star/Resume)     Water Shat-Off       ID: Intent     Activities     Casing Repair     Decipin     Production (Star/Resume)     Water Shat-Off       ID: Intent     Activities     Casing Repair     Decipin     Production (Star/Resume)     Water Shat-Off       ID: Intent     Activities     Casing Repair     Decipin     Reclanation     Water Shat-Off       ID: Intent     Activities     Casing Repair     Productions and necessival and necesival and necessival and necessival and necessival and neces						
2208 W MAIN STREET ARTESIA. M 88210       Ph: 432-221-0467       BORE SPRINGS WILLOW LAKE         4. Locates of Well       (Mender, Kr. T. R. M. ur Surrey Description)       II. County or Parish, and State         Sac 24 T2SS R29E SWSW 100PSL 660FWL       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         II. County or Parish, and State         B Notice of Intent       Actidize         Subsequent Report       Chaing Repair         Consign Repair       New Custorcition         B Notice of Intent       Chaing Repair         B Notice of Intent       Chaing Repair         Chaing Repair       New Custorcition         B Notice of Intent       Chaing Repair         B State Proposed or Completed Operation Interventing and actinstant andin termorananally as enstantactic basting and enstantac	2. Name of Operator Contact: BRIAN MAIORINO					
Sec 24 7255 R29E SWSW 190FSL 660FVL 32.108538 N Lat, 103,943392 W Lon   I.2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  I.2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  I.2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  I.2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  I.2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  I.2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  I.2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RECORDED  Water Shur-Off  Ahter Casing Phase and Phase Phase Phase and Phase P	2208 W MAIN STREET Ph: 432-221-0467				BONE SPRING	
	4. Location of Well (Footage, Sec., 7	R., M., or Survey Description)			11. County or Parish,	and State
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Acidize       Dexpen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Reclanation       Well Integrity         Subsequent Report       Change Plans       Plag and Abandon       Temperative Start/Resume)       Weter Shut-Off         Image: Final Abandonment Notice       Convert to Injection       Plag Back       Water Disposal       Start/Resume)       Start/Resume)         Image: Start					EDDY COUNTY	Υ, NM
Notice of Intent   Acidize Deepen Production (Start/Resume) Water Shult-Off   Subsequent Report Alter Casing Prature Treat Reclamation Well Integrity   Subsequent Report Casing Repair New Construction Recomplete Softee   I'n general to be present of completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate detailing date of any proposed work and approximate detailing and/or Plaring Softee   13. Decribe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate detailing and/or Plaring Softee   14. Interche Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate detailing and/or Plaring Softee   15. Decribe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate details and indice on a pertinent details and indice on a pertinent details and indice on a period work and approximate details and indice on a period work of all period on a complete of fill any instance on appleted. Wall and period approximate details and indice on approximate details and indice on approximate details and indice on a period work of all period on an even indices.   COG Operating LLC respectfully request to flare at the Cabo Wabo 24 Fed #5H Complete for fill any complete.   if of wells to flare: 1, 30-015-42482   biols oil/day: 1,800   Reason: midstream gas curtailment   MAR 2 9 2016   Name (Primed/Typed) BRIAN MAIO	12. CHECK APP	OPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
Nonce of Intent     After Casing     Casing Repair     Repair     Casing Repair     Repair     Casing Repair     Repair     Casing Repair	TYPE OF SUBMISSION	TYPE OF ACTION /				
Subsequent Report     Casing Repair     Cas	Notice of Intent	Acidize	Deepen	Producti	on (Start/Resume)	□ Water Shut-Off
Conserved or Completed Operation (Change Plans    Plug and Abandon    Comporting Abando	-		—	-		
			—			🛛 Other Venting and/or Flari
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the book under which he work will be performed or provide the blook 0 on file will be MIMAR. Required absequent percens shall be filed once using the been completed. "In all breachment Notices shall be filed only after all requirements, including reclamation, have been completed, all be operation in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operation results in a multiple completion on a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operation in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator in a new interval, a Form 3160-4 shall be filed once target in all strengthered in a requirement white shall be filed only after all requirements, including reclamation, have been completed, and the operator in a requirement on a gene value of the performed or all pe		-			-	
bils oil/day: 75 mc//day: 1,800 Reason: midstream gas curtailment MAR 2 9 2016 RECEIVED 14. Thereby certify that the foregoing is true and correct. Electronic Submission #332674 verified by the BLM Well information System For COG PRODUCTION LLC, sent to the Carisbad Committed to AFMSS for processing by PRECILLA PEREZ on 03/02/2016 (16PP0610SE) Name (Printed/Typed) BRIAN MAIORINO Signature (Electronic Submission) Date 03/02/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USEAR 18 2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USEAR 18 2016 The approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would denite the applicant holds legal or equitable title to those not warrant or certify that the applicant holds legal or equitable title to those not warrant or certify that the applicant holds legal or equitable title to those not warrant or certify that the applicant holds legal or equitable title to those not warrant or certify that the applicant holds legal or equitable title to those not warrant or certify that the applicant holds legal or equitable title to those not warrant or certify that the applicant holds legal or equitable title to those not warrant or certify that the applicant holds legal or equitable title to those not warrant or certify that the applicant holds legal or equitable title to those not warrant or certify that the applicant holds legal or equitable title to those not warrant or certify that the applicant holds legal or equitable title to those not warrant or certify that the applicant holds legal or equitable title to those not warrant or certify that the applicant holds legal or equitable thereon. The tert is that the applicant holds legal or equitable thereon.	determined that the site is ready for fi	nal inspection.)		ding reclamation,		
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RECEIVED         14. I hereby certify that the foregoing is true and correct. Electronic Submission #332674 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/02/2016 (16PP0610SE)         Name (Printed/Typed)       BRIAN MAIORINO         Signature       (Electronic Submission)         Date       03/02/2016         File       AUTHORIZED REPRESENTATIVE -         Million of approval, if any, are attached. Approval of this notice does not warrant or errify that the applicant holds legal or equitable to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title         Office       Office         Office       Office	bbls oil/day: 75				ACHED FOI	
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #332674 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/02/2016 (16PP0610SE)         Name (Printed/Typed)       BRIAN MAIORINO         Signature       (Electronic Submission)         Date       03/02/2016         Signature       (Electronic Submission)         Date       03/02/2016         Frite       AUTHORIZED REPRESENTATIVE         Name (Printed/Typed)       BRIAN MAIORINO         Title       AUTHORIZED REPRESENTATIVE         Signature       (Electronic Submission)         Date       03/02/2016         THIS SPACE FOR FEDERAL OR STATE OFFICE USEAR       18 2016         Approved By       Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or errify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office         Office       Office       Office         Office       Office       Office	Reason: midstream gas curtai	ment MAR 2	9 2016			
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Signature       (Electronic Submission)       Date       03/02/2016         THIS SPACE FOR FEDERAL OR STATE OFFICE USEAR 1.8 2016         Approved By         Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or zertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office         Office         Fitte 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United	Com	Electronic Submission #3 For COG PR( mitted to AFMSS for proces	ODUCTION ILLC,sent to the ( ssing by PRISCILLA PEREZ o	Carlsbad on 03/02/2016(1	16PP0610SE)	
Approved By	Name (Printed/Typed) BRIAN MA	IORINO	Title AUTHO			
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Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United	Conditions of approval, if any, are attached ertify that the applicant holds legal or equ	table title to those rights in the s	not warrant or subject lease	BALA	RLSBAD TIELD FFI	
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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

## **Condition of Approval to Flare Gas**

- 1. Comply with NTL-4A requirements
- 2. Subject to like approval from NMOCD
- 3. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
- 6. This approval does not authorize any additional surface disturbance.
- An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
- 8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

**Definition:** As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

**43CFR3162.7-1 (a)** The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

**43CFR3162.1 (a)** The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other-mineral-resources.