Office	State of New Mexico	Form C-103		
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO. 30-015-21959		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE FEDX 6. State Oil & Gas Lease No.		
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 10, 1111 01000	6. State Off & Gas Lease No.		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	OLD INDIAN DRAW UNIT		
1. Type of Well: Oil Well	Gas Well Other INJ	8. Well Number 16		
2. Name of Operator CHEVRON USA INC	· ~ d"	9. OGRID Number 4323		
3. Address of Operator	conteu	10. Pool name or Wildcat		
1616 W. BENDER BLVD HOB	BS, NM 88240 "Denied"	INDIAN DRAW;DELAWARE		
4. Well Location		- I		
Unit Letter M : LC				
Section 07	Township 22S Range 28E	NMPM County EDDY		
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3099' GL	<i>c.)</i>		
	5055 015			
CLOSED-LOOP SYSTEM	OTHER:			
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, a			
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion	ompletions: Attach wellbore diagram of		
CHEVRON USA INC IS R	REQUESTING TO TA THE ABOVE WELL. PLEAS			
CHEVRON USA INC IS R	REQUESTING TO TA THE ABOVE WELL, PLEAS	TRUC FOR A SWEAP TA OTATUG		
CHEVRON USA INC IS R	REQUESTING TO TA THE ABOVE WELL, PLEAS	TRUC FOR A SWEAP TA OTATUG		
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CHEVRON USA INC IS R	REQUESTING TO TA THE ABOVE WELL, PLEAS	TRUC FOR A SWEAP TA OTATUG		
CHEVRON USA INC IS R	REQUESTING TO TA THE ABOVE WELL. PLEAS	STING FOR A 5 YEAR TA STATUS. AN MIT. MIT FALLU BEFORE OIL CONSERVATION ARTESIA DISTUTION		
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Cameron Khalili Production Engineer Chevron North America Exploration and Production Company (a division of Chevron U.S.A. Inc.) 15 Smith Road Midland, TX 79705 Tel 432 687 7360 Mobile 432 488 8615 Cameronkhalili@chevron.com

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Old Indian Draw Ut # 16 - TA Procedure

This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland office well files and computer databases as of the date of this document. Verify what is in the hole with the well file in the Hobbs field office. Discuss with WO Engineer, Workover Rep, OS, ALCR, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well. Note: Hobbs FMT has tested tubing and is reasonably confident the well has a casing leak.

- 1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/1000 psi. If a leak is found, contact Eli Barakat for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. Note: Prior to performing this step of the procedure, ensure that all valves, pipe, and fittings that will be exposed to test pressure are rated higher than the planned test pressure.
- 2. Call and notify BLM 24 hours before operations begin.
- 3. MI & RU pulling unit. Bleed pressure from well, if any. Rig up pump to backside and pressure test annulus to 500 psi for 30 minutes to confirm integrity of casing, tubing, packer and wellhead seal before well disassembly. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. ND wellhead. NU BOP's and test as necessary.
- 4. Unset packer and POOH with 2 3/8" production tubing and packer, stand back tubing for use as work string to load casing later.
- 5. If the annulus pressure test conducted in step 3 is successful, there will not be any need to conduct a separate casing pressure test prior to setting CIBP bridge as long as CIBP is set above where the existing packer is located (in pressure tested casing). Provide BLM 48 hours prior notice to witness MIT.
- 6. If the annulus pressure test conducted in step 3 is <u>unsuccessful</u>, pick up a test packer and RIH on 2 3/8" tubing string with SN below test packer to test casing and find the casing leak. Drop standing valve to test tubing integrity then conduct casing leak testing as required. Depending on the location of leak decide to TA or P&A the well.
- 7. PU CIBP for setting in 5 1/2", 15.5# casing and RIH on wireline to 3100' (Approximately 124' above perforations in previously tested casing) and set. Dump bail 50' of class "C" cement (5 sacks) on top of CIBP at 3100'; POOH with dump bailer.
- 8. RIH with 2 3/8" work string to 3050' (Top of the cement cap). Top off well with fluid and conduct preliminary pressure test to 550 psi for 30 minutes and record results of test. If test is successful, circulate well with 2% KCl water containing corrosion inhibitor, biocide and oxygen scavenger, POOH and LD work string tubing. Top off well with inhibited 2% KCl. NOTE: If casing does not hold pressure, discuss with remedial engineer before loading hole with inhibited fluid with BLM inspector present.



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- 9. Conduct official NMOCD test to 550 psi for 30 minutes with chart recorder.
- 10. ND BOP's. NU wellhead. RD & MO pulling unit. Turn in any charts and work documentation to Cindy Herrera-Murillo (EEOF@chevron.com) for filing with C-103 subsequent.

Lease: OHO HOBBS FMT	Well No.: OLD INDIAN DRAW UT 16 INJ 16		
Location: 330FSL794FWL	Sec.: N/A	Bik:	Survey: N/A
County: Eddy St.: New Mexico			Cost Center: UCRE60100
Section: E028	Township: 7 S		Range: S022 E
Current Status: ACTIVE		Dead Man Ancho	rs Test Date: NONE
Directions:			
	Tubing String Quantity (Top-Bottom Dr. 98 @(10-3117) J-55 2.375 OD/ 4.70# 1 @(3118-3123) Packer Mandrel/Seal Surface Casing (Top-Bottom Depth) Dr @(10-413) K-55 8.625 OD/ 24.00# Uni @(412-413) Float Shoe/Guide Shoe N @(10-413) Cement (behind Casing)- Production Casing (Top-Bottom Depth @(413-3450) Wellbore Hole OD- 7.875 @(10-3449) K-55 5.500 OD/ 15.50# Uf @(3449-3450) Float Shoe/Guide Shoe 4.907- @(10-3450) Cement (behind Casing)- @(3224-3236) Producing Interval (Con @(3224-3236) Perforations - Delaware @(3270-3296) Perforations - Delaware @(3118-3123) ESP Pump Catcher (Un	T&C External Upse d (2.375) Cup Type Assembly (Unknowr esc known Thread 8.09 lominal - 8.625 OD- <u>) Desc</u> 00- nknown Thread 4.9 Nominal - 5.500 C npletion)- - 2spf - Open-Oper - 2spf - Open-Oper known Size) - modi	n Size)- 7 ID 7.972 Drift- 9.630 Drillout ID- 7.992- 50 ID 4.825 Drift- D- 6.050 Drillout ID- fied Model R Packer-
Ground Elevation (MSL): 309	9.00 Spud Date: 01/18/1977	Compl. D	ate: 01/01/1800
Well Depth Datum: Kelly Bush	ing Elevation (MSL): 3109.00	Correctio	n Factor: 10.00

Chevron U.S.A. Inc. Wellbore Diagram : OID UT 16

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Lease: OHO HOBBS FMT	Well No.: OLD INDIA	N DRAW UT 16 INJ 16	Field: INDIAN DR	AW	
Location: 330FSL794FWL	Sec.: N/A		Bik:	Survey: N/A	
County: Eddy St.: New Mexico	Refno: EP2526		API: 3001521959	Cost Center: UCRE60100	
Section: E028	Township: 7 S			Range: S022 E	
Current Status: ACTIVE			Dead Man Ancho	rs Test Date: NONE	
Directions:					
	98 @(10-3117) 1 @(3117-3118) 1 @(3118-3123) Surface Casing @(10-413) Well @(10-413) K-55 @(412-413) Float @(10-3413) Cem Production Casi @(413-3450) W- @(10-3449) K-5 @(324-3296) Float @(3224-3296) Float @(3224-3296) Float @(3224-3296) Float @(3224-3296) Float @(3270-3296) Float @(32118-3123) El Propulation Set Cloat Dump	uantity (Top-Bottom Di J-55 2.375 OD/ 4.70# Seat Nipple - Standar Packer Mandret/Seal J (<u>Top-Bottom Depth</u>) Di bore Hole OD-12.2500 8.625 OD/ 24.00# Un at Shoe/Guide Shoe N ent (behind Casing)- ing (<u>Top-Bottom Depth</u> ellbore Hole OD- 7.875 5 5.500 OD/ 15.50# UI loat Shoe/Guide Shoe nent (behind Casing)- troducing Interval (Con rerforations - Delaware 'erforations - Delaware 'sP Pump Catcher (Un osed Changes: ove Rods, Tubing and Pa IBP at 3100' p bail 50' (5sks) of class	T&C External Upse d (2.375) Cup Type Assembly (Unknowr esc 	9- n Size)- 7 ID 7.972 Drift- 9.630 Drillout ID- 7.992- 50 ID 4.825 Drift- 0D- 6.050 Drillout ID- 1 fied Model R Packer-	
Well Depth Datum: Kelly Bushing		tion (MSL): 3109.00	Correctio	Correction Factor: 10.00	
Last Updated by: cexp		11/02/2015			
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Chevron U.S.A. Inc. Wellbore Diagram : OID UT 16

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