

Conditions of Approval (if any):



Cameron Khalili
Production Engineer

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Old Indian Draw Ut # 16 –TA Procedure

This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland office well files and computer databases as of the date of this document. Verify what is in the hole with the well file in the Hobbs field office. Discuss with WO Engineer, Workover Rep, OS, ALCR, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well. Note: Hobbs FMT has tested tubing and is reasonably confident the well has a casing leak.

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/1000 psi. If a leak is found, contact Eli Barakat for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. **Note:** Prior to performing this step of the procedure, ensure that all valves, pipe, and fittings that will be exposed to test pressure are rated higher than the planned test pressure.
2. Call and notify BLM 24 hours before operations begin.
3. MI & RU pulling unit. Bleed pressure from well, if any. Rig up pump to backside and pressure test annulus to 500 psi for 30 minutes to confirm integrity of casing, tubing, packer and wellhead seal before well disassembly. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. ND wellhead. NU BOP's and test as necessary.
4. Unset packer and POOH with 2 3/8" production tubing and packer, stand back tubing for use as work string to load casing later.
5. If the annulus pressure test conducted in step 3 is successful, there will not be any need to conduct a separate casing pressure test prior to setting CIBP bridge as long as CIBP is set above where the existing packer is located (in pressure tested casing). Provide BLM 48 hours prior notice to witness MIT.
6. If the annulus pressure test conducted in step 3 is unsuccessful, pick up a test packer and RIH on 2 3/8" tubing string with SN below test packer to test casing and find the casing leak. Drop standing valve to test tubing integrity then conduct casing leak testing as required. Depending on the location of leak decide to TA or P&A the well.
7. PU CIBP for setting in 5 1/2", 15.5# casing and RIH on wireline to 3100' (Approximately 124' above perforations in previously tested casing) and set. Dump bail 50' of class "C" cement (5 sacks) on top of CIBP at 3100'; POOH with dump bailer.
8. RIH with 2 3/8" work string to 3050' (Top of the cement cap). Top off well with fluid and conduct preliminary pressure test to 550 psi for 30 minutes and record results of test. If test is successful, circulate well with 2% KCl water containing corrosion inhibitor, biocide and oxygen scavenger, POOH and LD work string tubing. Top off well with inhibited 2% KCl. NOTE: If casing does not hold pressure, discuss with remedial engineer before loading hole with inhibited fluid with BLM inspector present.



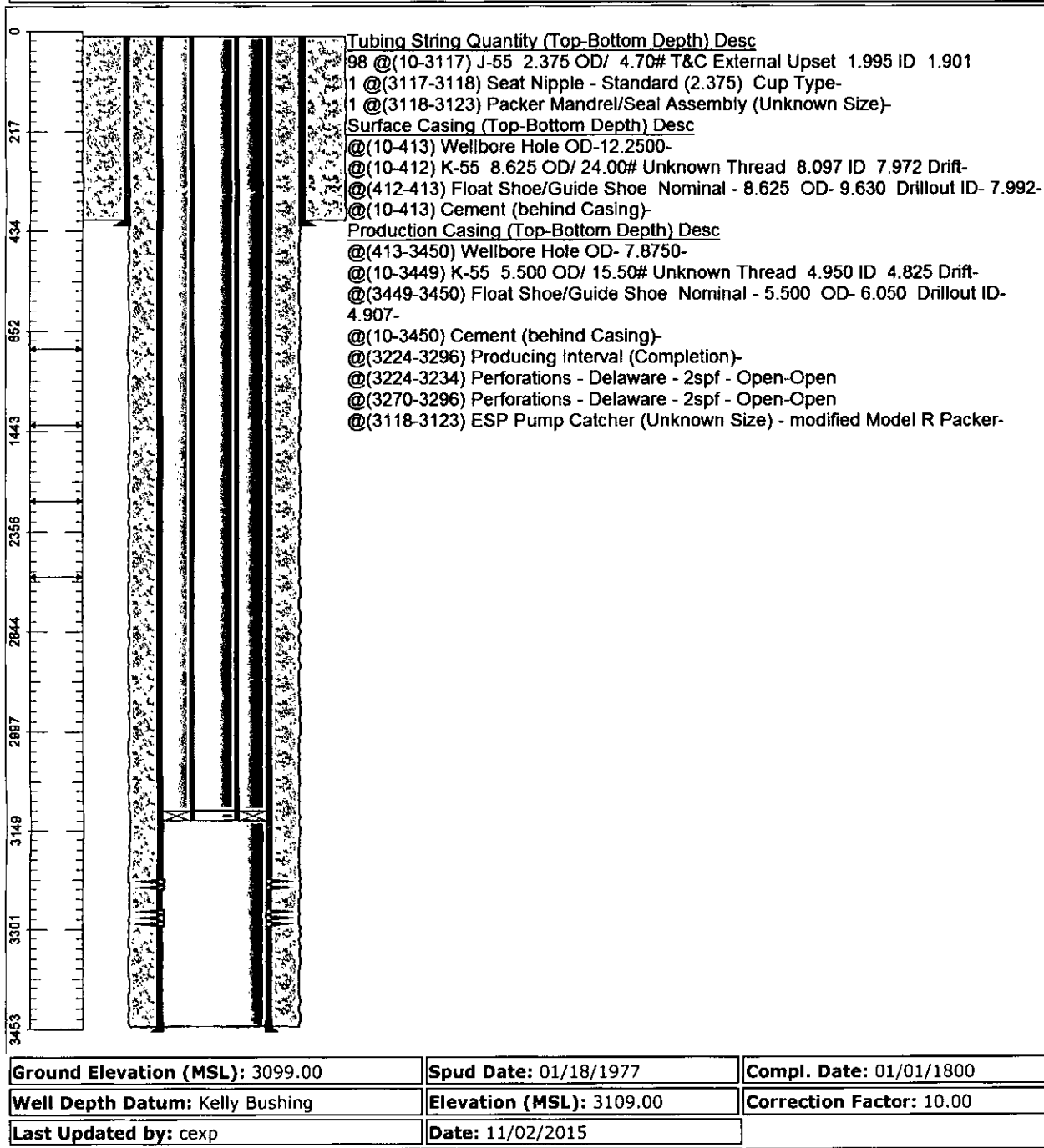
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9. Conduct official NMOCD test to 550 psi for 30 minutes with chart recorder.
10. ND BOP's. NU wellhead. RD & MO pulling unit. Turn in any charts and work documentation to Cindy Herrera-Murillo (EEOF@chevron.com) for filing with C-103 subsequent.

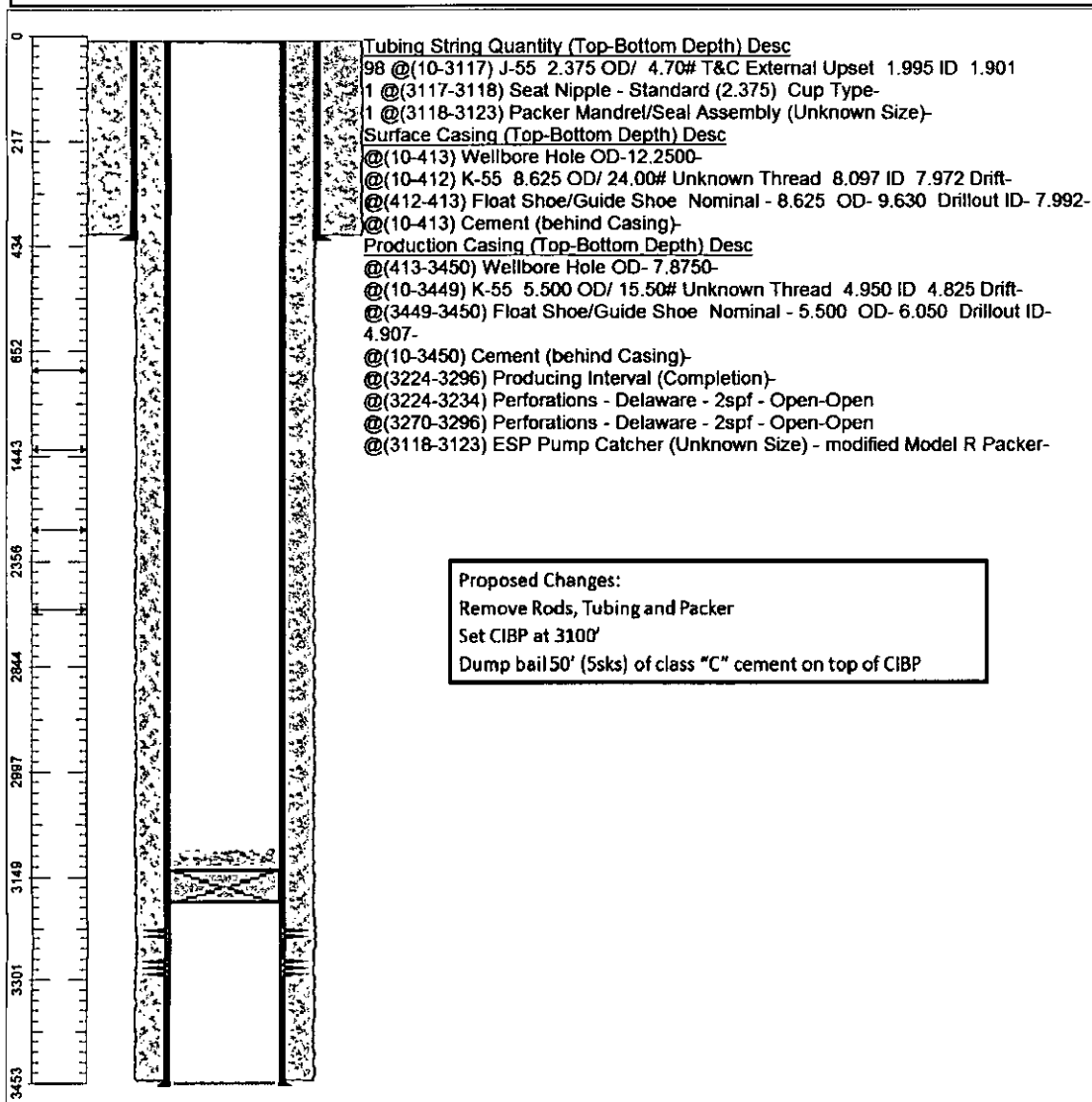
Chevron U.S.A. Inc. Wellbore Diagram : OID UT 16

Lease: OHO HOBBS FMT		Well No.: OLD INDIAN DRAW UT 16 INJ 16		Field: INDIAN DRAW	
Location: 330FSL794FWL		Sec.: N/A		Blk:	Survey: N/A
County: Eddy	St.: New Mexico	Refno: EP2526		API: 3001521959	Cost Center: UCRE60100
Section: E028		Township: 7 S			Range: S022 E
Current Status: ACTIVE				Dead Man Anchors Test Date: NONE	

Directions:

Chevron U.S.A. Inc. Wellbore Diagram : OID UT 16

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Directions:		



Ground Elevation (MSL): 3099.00	Spud Date: 01/18/1977	Compl. Date: 01/01/1800
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3109.00	Correction Factor: 10.00
Last Updated by: cexp	Date: 11/02/2015	