

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-22638

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Layla 27 SWD

8. Well Number 1

9. OGRID Number
14744

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator
Mewbourne Oil Company

ARTESIA DISTRICT
APR 07 2016

3. Address of Operator
PO Box 5270, Hobbs, NM 88241

4. Well Location

Unit Letter H : 1980 feet from the North line and 990 feet from the East line
Section 27 Township 23S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3035 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/19/15 Installed cellar & 9 5/8" Well head.

12/22/15 - 01/6/16 MIRU well service rig & begin drilling cmt plugs. Drilled cmt plugs from surface to CIBP set @ 5982'. Tested csg to 2000#, held OK.

01/06/16 - 01/17/16 Drilled out CIBP @ 5982' & RIH and tagged CR @ 6240'. SWI & established injection rate of 4 BPM @ 1000#.

RIH & set CR @ 5954'. Test backside to 1000#, OK. Squeeze Brushy Canyon Perfs 6058'-6255' w/380 sks Class C (yd 1.33 cf/sk mixed at 14.8 ppg). WOC 72 hrs. Drilled out CR @ 5954 and CR @ 6240'. Drilled to 7763' w/heavy metal in returns and penetration rate @ 0' /hr (junk in hole plan to kick off higher). POOH & LD drill pipe. ND BOP & NU cap flange. RDMO rig.

01/27/16 - 02/23/16 Start MI Patterson rig 231. Set CIBP @ 6269' & whip stock @ 6260'. Drill window in 9 5/8" csg & drill 8 1/2" hole to 15000'. TD well 02/23/16 @ 15000'. RIH w/7 29# HCL80 LT&C csg & 7" 29# P110 LT&C csg to 13999'. Cmt 1st stage w/50 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Displace w/521 bbls mud. Plug down @ 12:45 P.M. 02/25/16. Circ 18 sks of cmt off DV tool to the pits. Cmt 2nd stage w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 4:45 P.M. 02/25/16. Displace w/517 bbls mud. Circ 70 sks of cmt off of DV tool to pits. WOC. Cmt 3rd stage w/500 sks PVL w/additives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 4:30 A.M. 02/26/16. Displace w/410 bbls FW. Did not circ cmt. Slow lift pressure 1740 psi @ 3 BPM. ND BOPE. Set wellhead slips w/320k#. NU 11" 5k# x 7 1/16" 5k# tbg spool w/capping flange. Tested tbg spool pack-off to 3500#.

Spud Date:

Rig Release Date: 02/27/2016

Accepted for record

NMOCD
4/14/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 03/10/16

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only
APPROVED BY Karen Sharp TITLE BusSpec-Adv DATE 4-15-16

Conditions of Approval (if any):