

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27010
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PARDUE FARMS 27
8. Well Number #10
9. OGRID Number 24133
10. Pool name or Wildcat LOVING BRUSHY CANYON E

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON MIDCONTINENT LP

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
Unit Letter 1 : 1980 feet from the SOUTH line and 785 feet from the EAST line
Section 27 Township 23S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3034' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC INTENDS TO TA THE ABOVE WELL. WE ARE REQUESTING FOR A 5 YEAR TA STATUS. THE TA PROCEDURE IS ATTACHED ALONG WITH PROPOSED AND CURRENT WELLBORE DIAGRAMS ON THE PARDUE FARMS 27 #10.

TA status may be granted after a successful MIT test is performed.
Contact the OCD to schedule the test so it may be witnessed.

LAST PROD 10/1/2015

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 08 2016

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 04/07/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Richard / Nue TITLE COMPLIANCE OFFICER DATE 4/14/16

Conditions of Approval (if any):

Pardue Farms 27 #10

API# 30-015-27010

TA procedure:

MIRU pulling unit.

Pull rods, pump, tubing and BHA.

Run back in hole with tubing and spot 2% KCL with corrosion inhibitor from current PBTD (5-1/2" CIPB @ 6316') to surface.

POOH with tubing and lay down.

Dump bail 35' of cement on top of 5-1/2" CIBP @ 6316'.

RU wireline and set 5-1/2" CIBP at $\pm 5890'$ ($\pm 34'$ above top of Delaware perms).

Dump bail 35' of cement on top of CIBP.

Pressure test to 550 psi for 30 minutes after giving NMOCD rep 48 hr notice.

**Pardue Farms 27-10
Current Wellbore Diagram**

Created: 04/05/16 By: RJ DeBruin
 Updated: By:
 Updated: By:
 Lease: Pardue Farms 27
 Field: East Loving Delaware
 Surf. Loc.: 1980' FSL & 785' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Inactive Oil Well

Well #: 10 St. Lse: Fee
 API: 30-015-27010
 Surface TSHP/Rng: 23S / 28E
 Unit Ltr.: I Section: 27
 Bottom Hole TSHP/Rng:
 Unit Ltr.: Section:
 COST CTR BCUS10820
 CHEVNO: QU2649

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#, K-55
 Depth: 504'
 Sxs Cmt: 325
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3,046'
 DF:
 GL: 3,034
 Ini. Spud: 6/11/1992
 Ini. Comp.: 9/5/1992

Tubing Detail - 6/2014

184 Jts 2 3/8", J-55 Tbg
 TAC @ 5,828'
 8 Jts 2 3/8", J-55 Tbg
 Seat Nipple @ 6,088'
 1 Jt Tbg Screen (0.012) @ 6,112'
 1 Jt 2 3/8", J-55 Tbg @ 6,145'

Rod Detail - 6/2014

235 - 3/4" Rods @ 5,875'
 8 - 1 1/2" Rods @ 6,075'
 Rod pump @ 6,088' (20-125-RHBM-20-5)

DV Tool @ 5,723'

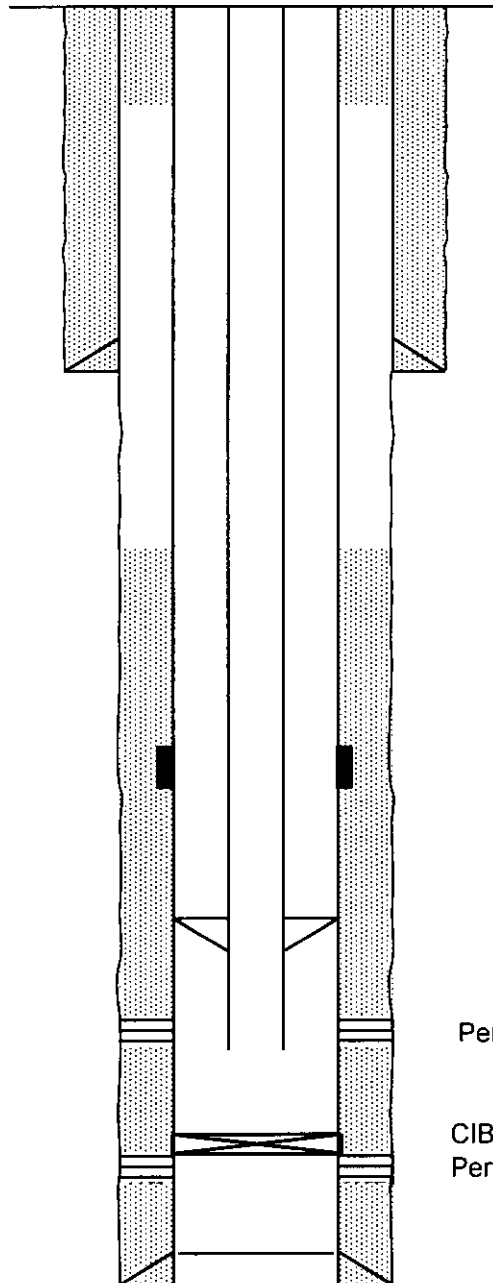
Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5# & 17#, K-55
 Depth: 6,795'
 Sxs Cmt: 1,100
 Circulate: No
 TOC: 2,310' (CBL)
 Hole Size: 7-7/8"

Perfs: 5,924'-6,275' (1 SPF, 18 holes)
 Delaware (Brushy Canyon)

CIBP @ 6,316'
 Perfs: 6,323'-6,739' (1 SPF, 17 holes)
 Bone Spring

PBTD: 6,788'
 TD: 6,800'



**Pardue Farms 27-10
Proposed TA Wellbore Diagram**

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 Updated: By:
 Updated: By:
 Lease: Pardue Farms 27
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 Sxs Cmt: 325
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 TOC: Surface
 Hole Size: 12-1/4"

KB: 3,046'
 DF:
 GL: 3,034
 Ini. Spud: 6/11/1992
 Ini. Comp.: 9/5/1992

TOC @ 2,310' (CBL)

DV Tool @ 5,723'

CIBP @ ~5,890' w/ 35' cmt

Perfs: 5,924'-6,275' (1 SPF, 18 holes)
 Delaware (Brushy Canyon)

CIBP @ 6,316' w/ 35' cmt
 Perfs: 6,323'-6,739' (1 SPF, 17 holes)
 Bone Spring

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5# & 17#, K-55
 Depth: 6,795'
 Sxs Cmt: 1,100
 Circulate: No
 TOC: 2,310' (CBL)
 Hole Size: 7-7/8"

PBTD: 6,788'
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