

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0405444

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TODD 23A FEDERAL 389. API Well No.
30-015-35076-00-S110. Field and Pool, or Exploratory
SAND DUNES11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: REBECCA DEAL

Email: REBECCA.DEAL@DVN.COM

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T23S R31E NENE 660FNL 860FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Temporary Abandonment Procedure (Actual):

- 1/12/16--MIRU WSU. ND wellhead, NU BOP. Unset packer @ 13,488'. POOH w/2-3/8" production tubing & packer.
- 1/14/16--Set CIBP @ 13,680'. Tagged plug.
- 1/14/16--Dump bailed 40' CI H cement on top.
- 1/15/16--Tagged TOC @ 13,640'.
- 1/15/16--Circulated wellbore w/2% KCl w/biocide.
- 1/18/16? Perform MIT w/500 psi. BLM witnessed test. Test good.
- 1/18/16--Ran gyro log to 12,300'.
- 1/19/16--RIH w/USIT log to 12,300. PU to 1000 psi. Log from 12,300' to surface.
- 1/20/16--ND BOP. NU wellhead. RDMO WSU.

After 10/28/16 the well must be online or plans to P & A must be submitted.

NM OIL CONSERVATION
ARTESIA DISTRICT

Accepted for record

NMOCD

APR 08 2016
4/14/16

APR 08 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #329305 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/22/2016 (15JAS0452SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROF

Signature (Electronic Submission)

Date 01/21/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

APR 6 2016

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

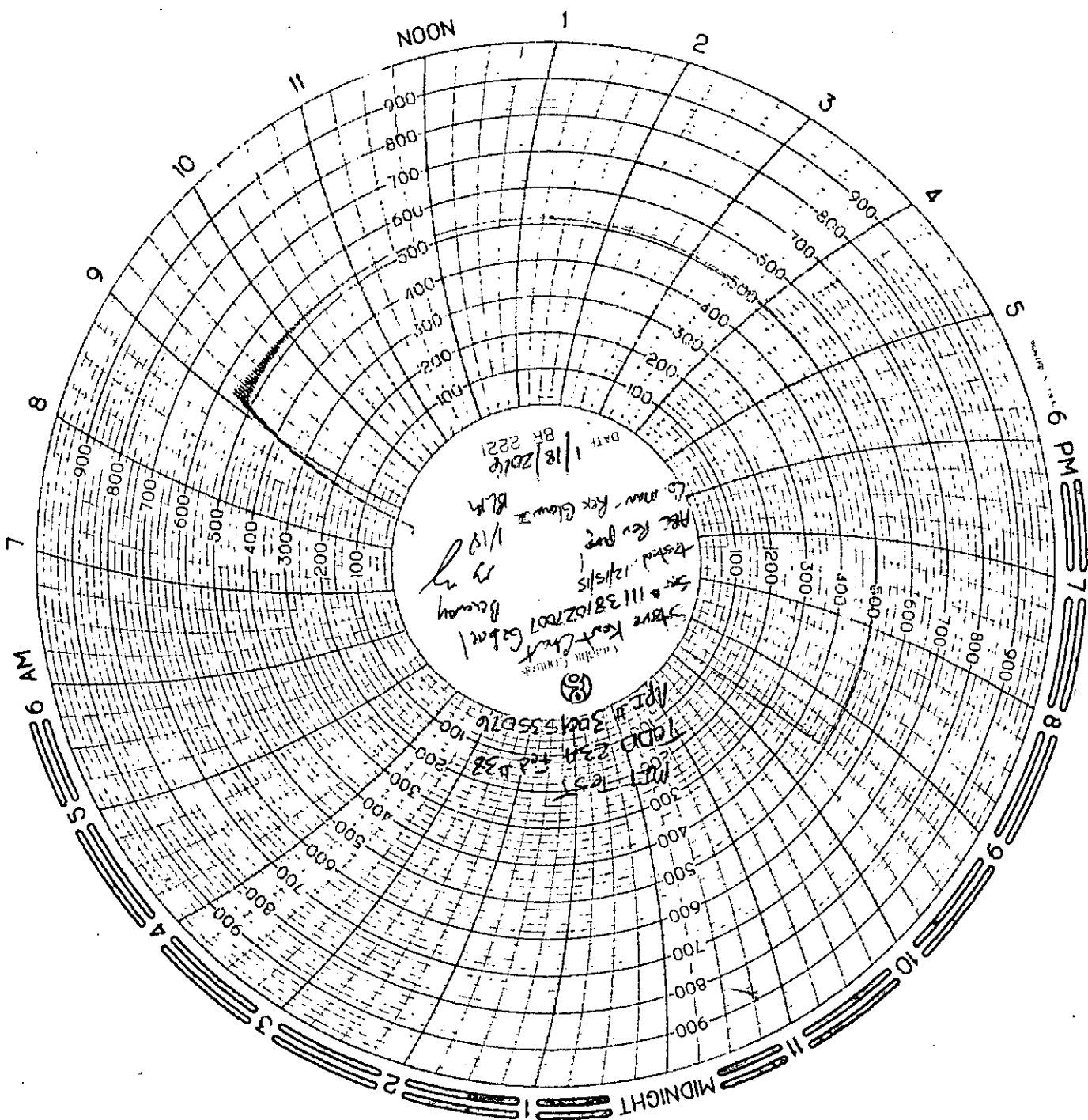
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #329305 that would not fit on the form

32. Additional remarks, continued

Please see attached MIT & Wellbore Schematic.



DATE 1/18/2016
BR 2221
To man - Rex Glowacki
RGL
APL Rev pure
1/18
Tskd 12/15/15
Mr. 111381022007
Bureau
Steve Kent
Cable
1000-234-1032
1000-304535076
1000-1032

(8)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 23A FED 38		Field: INGLE WELLS	
Location: 660' FNL & 860' FEL; SEC 23-T23S-R31E		County: EDDY	State: NM
Elevation: 3509' KB; 3486' GL; 23' KB to GL		Spud Date: 11/10/06	Compl Date:
API#: 30-015-35076	Prepared by: Ronnie Slack	Date: 1/21/16	Rev:

CURRENT WELLBORE

20" Hole

16", 65#, H40, BTC, @ 860'

Cemented w/960 Sx to surface

7-5/8" TOC @ 1,980'-cbl (3/6/07)

14-3/4" Hole

10-3/4", 45.5#, J55 & HCK-55, BTC, @ 4,542'

Cemented w/2800 Sx to surface

DV Tool @ 6,869'

2% KCl

Test Csg to 500 psi, w/blm witness. Test good. (1/18/16)
Wellbore circulated w/2% KCl w/biocide. (1/15/16)

5-1/2" Top of Liner @ 12,387'

9-7/8" Hole

7-5/8", 29.7#, P110, LT&C, @ 12,700'

Cemented w/1735 Sx. TOC @ 1,980'-cbl

ATOKA (2/10/15)
13,730' - 13,756'

ATOKA (2/10/15)
13,840' - 13,863'

40' CI H Cmt on top. Tagged TOC @ 13,640'. (1/15/16)
CIBP @ 13,680'. (1/14/16)

Cap w/cmt. Tagged TOC @ 13,779'
CIBP @ 13,790'. (3/2/15)

Pumped 65 sx total. Tagged TOC @ 14,168', PBD. (2/9/15)
CIBP @ 14,480'. Tagged. (1/28/15)

Packer fish moved to 14,511'. (1/27/15)

MORROW
14,703' - 14,760'

6-3/4" Hole

5-1/2", 20#, P110H, STL, @ 15,298'

Cemented w/263 Sx

Float Collar @ 15,205'

15,300' TD