

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD	
Artesia	

l	FORM APPROVED
	OMB NO. 1004-0135
	Expires: July 31, 2010
5.	Lease Serial No.

SUNDRY	NMNM91078						
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well	8, Well Name and No.						
☑ Oil Well ☐ Gas Well ☐ Off	LONGVIEW FEDERAL 12 2H						
2. Name of Operator RKI EXPLORATION & PROD	9. API Well No. 30-015-42236-00-X1						
3a, Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-949-2223			10. Field and Pool, or Exploratory UNDESIGNATED			
4. Location of Well (Footage, Sec., T)	•		11. County or Parish,	and State		
Sec 12 T23S R28E NWNE 07 32.193105 N Lat, 104.021676					EDDY COUNTY	′, NM ·	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	· 🗖 Acidize	. Dec	☐ Deepen (tion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	🗖 Frac	ture Treat	Reclan	nation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ Nev	Construction	Recom	plete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	g and Abandon		rarily Abandon	Diffing Operations		
	☐ Convert to Injection	on Plug Back Water			Disposal		
Attach the Bond under which the wolfollowing completion of the involved testing has been completed. Final Al determined that the site is ready for f COMPLETION SUNDRY completion activities began 12	operations. If the operation respondent Notices shall be filed in all inspection.)	ults in a multipled only after all	e completion or rec	ompletion in a	new interval, a Form 316 on, have been completed, a	0-4 shall be filed once and the operator has	
12.23.15 Tagged PBTD @ 13 RIH with tools to 8560', Placed ran RBL/CBL/GR/CCL to surfa	NM OIL CONSERVATION ARTESIA DISTRICT						
12.24.15 Pressure tested 5 1/3 Stage 1:	nutes. Perf	APR 08	2016				
13,898' - 13,900' 2' 4-SPF 8 13,836' - 13,838' 2' 4-SPF 8	Holes	Ac	capied for	たろへつべん	HI II O		
13,774' - 13,776' 2' 4-SPF 8	Holes		Majoo	AB	DECEI	VED ·	
13,774' - 13,776' 2' 4-SPF 8 Holes 13,712' - 13,714' 2' 4-SPF 8 Holes 13,712' - 13,714' 2' 4-SPF 8 Holes							
				IZVIJE	/)		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For RKI EXPLOR mitted to AFMSS for proce	RATION & PR	DD LLC, sent to t	the Carlsbad	ı 1 <i>1</i>		
Name (Printed/Typed) HEATHEF	-			ATORY AN	IALYST /	/ /	
Signature (Electronic S	(uhmission)		Date 02/22/2	AC	CEPTED FOR	RECORD /	
oigniture (Electionic C	THIS SPACE FO	R FEDERA			SE /		
					MAR 36-2		
Approved By			Title		Land A		
Conditions of approval, if any, are attache ertify that the applicant holds legal or equ	itable title to those rights in the			l E	CARLSBAD FIELD		
which would entitle the applicant to condu	ct operations thereon.		Office			<u> </u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #331893 that would not fit on the form

32. Additional remarks, continued

12.31.15 test frac stack to 10,000 psi, tested good. 01.04.16 Perf/Frac (9014'-13900') 20 Stages TOTAL SAND PUMPED = 7,238,980 LBS LTR = 87,953 BBLS 01.10.16 tag plugs 01.13.16 flowback

Well is Producing.