

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCL
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010
al No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM91078     Hadian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well     Gas Well □ Otl		8. Well Name and No. LONGVIEW FEDERAL 12 2H						
Name of Operator RKI EXPLORATION & PROD	9. API Well No. 30-015-42236-00-X1							
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-949-2223			10. Field and Pool, or Exploratory UNDESIGNATED				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 12 T23S R28E NWNE 0780FNL 1855FEL 32,193105 N Lat, 104.021676 W Lon					11. County or Parish, and State EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NA	TURE OF N	OTICE, RE	PORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	****	TYPE OF ACTION						
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Casing		Reclama Recomp Tempora Water D	olete			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provid l operations. If the operation re pandonment Notices shall be fi	<ul> <li>give subsurface locate the Bond No. on file esults in a multiple cor</li> </ul>	ions and measu: with BLM/BIA npletion or reco	red and true ver Required sub impletion in a n	tical depths of all pertine sequent reports shall be ew interval, a Form 3160 , have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has		
PRODUCTION SUNDRY  On 12/12/2015 drilled 8.75" hole to 13998'. Run 10 joints to get find torque rating, Run total 339jts & 2 maker joints 5.5" 20# HCP-110 GBCD, shoe set @13,998' & f.c. set @ 13,912' & DVTool set  1st stage: lead 420 sx of pvl mix @ 11.5 ppg / 2.23 yield tail 1150 sx acid solid pvl mixed @ 13 ppg / 1.89 yield bump plug @ 1,920 psi, float held, full returns throughout 1st stage cmt job circ 4 hrs w/ rig pump, circ 225 sx of cement t/ surface  10 C on Fro duction RECEIVED  ACCURATE 12 INCOID  NITCODAB  ALCOLOGIC								
14. I hereby certify that the foregoing is  Com Name (Printed/Typed) HEATHER	Electronic Submission # For RKI EXPLO nmitted to AFMSS for proc	RATION & PROD L	LC, sent to ti LA PEREZ on	he Carisbad	16PP0555SE)			
Signature (Electronic Submission)  ACCEPTED FOR ACCORD  Date 02/22 2016								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 3 0 2016								
Approved By  Conditions of approval, if any, are attached the conditions of applicant holds legal or equivalent the applicant to conduct the applicant	itable title to those rights in the	e subject lease	ile fice	FIURBAU OF CARLSE	LAND MANAGEMEN BAD FIELD OFFICE	Marc.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #331894 that would not fit on the form

## 32. Additional remarks, continued

2nd stage: lead slurry 210sks 35/36 Poz mixed @ 12.9ppg 1.91cuft/sk Tail Slurry 100sks Class C neat mixed @ 14.8ppg 1.33cuft/sk Bump plug @ 2060psi, Good returns throughout job, Test tubing head to 5,000psi for 15mins (Good)

Rig released 12/14/2015.