Form 3160-5 (August 2007)

3a. Address

\_Approved By

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135

	Expires: July 31,
i.	Lease Serial No.
	NMLC029435B

	SUI	NDR'	Y N	OTIC	ES	S AND REPORTS ON WELLS
Do	not	use t	his	form	for	proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. CEBAR LAKE FED 1. Type of Well Well Name and No. NE FEDERAL COM 38H 7384 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator
 APACHE CORPORATION Contact: REESA FISHER 9. API Well No. E-Mail: Reesa.Fisher@apachecorp.com 30-015-40902-00-X1 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432-818-1062 CEDAR LAKE MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 7 T17S R31E NENE 637FNL 1000FEL EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
□ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other
Final Abandonment Notice	☐ Change Plans . ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	<ul><li>□ Temporarily Abandon</li><li>□ Water Disposal</li></ul>	Production Start-up

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well came on-line 2/10/2016, per attached Apache First Flow Report. Full Completion Package will follow within 20 days from first flow.

Accepted for record NMSCDAB

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

NM OIL CONSERVATION

ARTESIA DISTRICT

APR 0 8 2016

RECEIVED

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4. I hereby certify	For APACHI	331428 verified by the BLM Well Information System E CORPORATION, sent to the Carlsbad essing by PRISCILLA PEREZ on 02/17/2016 (16PP0500SE)
Name (Printed/T)	vped) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature	(Electronic Submission)	Date 02/12/2016 100 CDVED FOR DECORATE
	THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE

Title

Office

Title 18 U.S.C. Section 1001 and Title 43.U.S.C. Section 1212, make it a crime for any person knowingly and willfally to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Region

## OPERATED NEW WELL DATA FORM

Basic Well Data:			strict			// West P	<del></del>
Well Name	NFE FEDERAL #38		ate	<u>NM</u>	_ Count	у	EDDY
Operator	Apache Corp.	Sa	ales Ty	ype			<del></del>
Location						•	
Property Number							
Apache W. I.	······	N.R.I			_		
Does Flow Constitute Initial F	Production From Well:	Yı	es ·				
	<u></u>						
roduction Data:					•		
					÷	į	
First Flow Date	2/10/2016	Time Onl	ine:	1	:00pm	_	
Oil/Cond. (BOPD)	0 BBLS	Water (B	PD)	12	1 BBLS	_	
					0		
Gas (8/8th) MCF/D	0	FTP/FCP (	psig)		0psi	_	
Gas (8/8th) MCF/D  Prod Method (Flow/Pump)	<u> </u>	SUB	psig)		upsi	_	
			psig)	-	upsi	_	
			psig)	-	upsi	<u> </u>	
Prod Method (Flow/Pump)	<u> </u>		psig)		<u>,</u>	<u>.</u>	
Prod Method (Flow/Pump) ipeline & Purchaser Data:		SUB		•		6165023	
Prod Method (Flow/Pump)  peline & Purchaser Data:  Gas Gatherer	Frontier	SUB	eter#	-		6165023	
Prod Method (Flow/Pump)  peline & Purchaser Data:  Gas Gatherer  Oil Gatherer	Frontier Holly ,Lact	SUB	eter#	n Tanl	〈 Battery	YX	. N
Prod Method (Flow/Pump)  ipeline & Purchaser Data:  Gas Gatherer  Oil Gatherer  System Name	Frontier Holly ,Lact	SUB	eter# ommo	n Tanl	〈 Battery	Y X RAVEN	N
Prod Method (Flow/Pump)  ipeline & Purchaser Data:  Gas Gatherer  Oil Gatherer  System Name  Gathering Fee	Frontier Holly ,Lact	SUB Me Co	eter# emmo e of B Com	n Tanl attery	k Battery	Y X  RAVEN  Com	N I FED. p Fee
Prod Method (Flow/Pump)  ipeline & Purchaser Data: Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser	Frontier Holly ,Lact	SUB  Me Co Battery, Name	eter# ommo e of B Com	n Tanl attery	c Battery	Y X RAVEN	N I FED. p Fee
Prod Method (Flow/Pump)  ipeline & Purchaser Data: Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser Processed	Frontier Holly ,Lact	SUB  Me Co Battery, Name	eter# ommo e of B Com	n Tanl attery	c Battery	Y X  RAVEN  Com	N I FED. p Fee
Prod Method (Flow/Pump)  ipeline & Purchaser Data: Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser	Frontier Holly ,Lact	SUB  Me Co Battery, Name	eter# ommo e of B Com	n Tanl attery	c Battery	Y X  RAVEN  Com	N I FED. p Fee
Prod Method (Flow/Pump)  ipeline & Purchaser Data: Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser Processed	Frontier  Holly ,Lact  If Common E  Sys. Fuel	SUB  Me Co Battery, Name	eter# ommo e of B Com Purch GL's to	n Tanl attery	c Battery	Y X  RAVEN  Com	N I FED. p Fee