

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP  
whose address is 333 West Sheridan Avenue, OKC, OK 73102  
hereby requests an exception to Rule 19.15.18.12 for 90 days or until  
N/A, Yr       , for the following described tank battery (or LACT):  
Name of Lease NMNM70928X Name of Pool (96641) Paduca; Bone Spring  
Location of Battery: Unit Letter K Section 25 Township 24S Range 31E  
Number of wells producing into battery 7 WELLS: Cotton Draw Unit 167H (30-015-41385), Cotton Draw Unit 203H (30-015-41847), Cotton Draw Unit 204H (30-015-41818), Cotton Draw Unit 205H (30-015-42071), Cotton Draw Unit 206H (30-015-42072), Cotton Draw Unit 207H (30-015-42073), Cotton Draw Unit 213H (30-015-41869), Cotton Draw Unit 244H (30-015-42331), Cotton Draw Unit 214H (30-015-41537)  
B. Based upon oil production of 1852 barrels per day, the estimated \* volume  
of gas to be flared is 10.808 MCF; Value        per day.  
C. Name and location of nearest gas gathering facility: Currently tied into DCP Midstream  
D. Distance        Estimated cost of connection         
E. This exception is requested for the following reasons:

Devon requesting flare due to upcoming Zia Maintenance on Tuesday March 22nd. Received verbal from Charles Nimmer (BLM) on 03.21.16. We are requesting a flare extension for 90 days, starting March 21, 2016 to June 20, 2016.

<b>OPERATOR</b> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <u>Linda Good</u> Printed Name & Title <u>Linda Good, Regulatory Compliance Spec.</u> E-mail Address <u>linda.good@dmv.com</u> Date <u>03.23.16</u> Telephone No. <u>(405) 552-6558</u>	<b>OIL CONSERVATION DIVISION</b> Approved Until <u>June 20, 2016</u> By <u>      </u> Title <u>      </u> Date <u>4/21/16</u> <i>Accepted for record NMOCB AB</i>
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\* Gas-Oil ratio test may be required to verify estimated gas volume.

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

**Condition of Approval to Flare Gas**

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

**Definition:** As per NTL-4A II. A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

**43CFR3162.7-1 (a)** The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

**43CFR3162.1 (a)** The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRIY NOTICES AND REPORTS ON WELLS Artesia**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
891005247X

8. Well Name and No.  
Multiple--See Attached

9. API Well No.  
Multiple--See Attached

10. Field and Pool, or Exploratory  
PADUCA  
UNKNOWN

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Contact: LINDA GOOD  
DEVON ENERGY PRODUCTION CO Email: linda.good@devn.com

3a. Address 3b. Phone No. (include area code)  
333 WEST SHERIDAN AVE Ph: 405-552-6558  
OKLAHOMA CITY, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to flare the Cotton Draw Unit 158H Battery. We are requesting a flare extension for 90 days, starting March 21, 2016 to June 20, 2016, Flare is needed Due to upcoming Zia Maintenance on Tuesday March 22nd. Received verbal from Charles Nimmer on 03.21.16.

BOPD: 1852  
MCFPD: 10,808

The following wells contribute to the total flared volume:

Cotton Draw Unit 167H (30-015-41385)  
Cotton Draw Unit 203H (30-015-41847)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL  
NM OIL CONSERVATION  
ARTESIA DISTRICT  
APR 08 2016

Accepted for record  
NMOCD AB  
4/11/16

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #334380 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/29/2016 (16PP0731SE)

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/22/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title MAR 30 2016

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #334380 that would not fit on the form**

**5. Lease Serial No., continued**

NMNM012121  
NMNM036379  
STATE

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70928X	NMNM012121	COTTON DRAW UNIT 167H	30-015-41385-00-S1	Sec 25 T24S R31E NESW 2310FSL 2200FWL
NMNM70928X	NMNM012121	COTTON DRAW UNIT 203H	30-015-41847-00-S1	Sec 26 T24S R31E SESW 0150FSL 1360FWL 32.181487 N Lat, 103.752720 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 204H	30-015-41818-00-S1	Sec 26 T24S R31E SESW 0150FSL 1410FWL 32.181872 N Lat, 103.752558 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 205H	30-015-42071-00-S1	Sec 26 T24S R31E SWSE 0150FSL 1450FEL 32.181493 N Lat, 103.744241 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 206H	30-015-42072-00-S1	Sec 26 T24S R31E SWSE 0150FSL 1400FEL 32.181930 N Lat, 103.445625 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 207H	30-015-42073-00-S1	Sec 25 T24S R31E SWSW 0150FSL 1300FWL 32.181496 N Lat, 103.735837 W Lon
NMNM70928X	NMNM036379	COTTON DRAW UNIT 213H	30-015-41869-00-S1	Sec 35 T24S R31E NENE 0200FNL 0510FEL 32.181084 N Lat, 103.740038 W Lon
NMNM70928X	STATE	COTTON DRAW UNIT 214H	30-015-41537-00-S1	Sec 36 T24S R31E NENW 200FNL 1710FWL
NMNM70928X	STATE	COTTON DRAW UNIT 244H	30-015-42331-00-S1	Sec 36 T24S R31E NWNW 200FNL 500FWL

**32. Additional remarks, continued**

Cotton Draw Unit 204H (30-015-41818)  
Cotton Draw Unit 205H (30-015-42071)  
Cotton Draw Unit 206H (30-015-42072)  
Cotton Draw Unit 207H (30-015-42073)  
Cotton Draw Unit 213H (30-015-41869)  
Cotton Draw Unit 244H (30-015-42331)  
Cotton Draw Unit 214H (30-015-41537)

Attachment: C-129

# Revisions to Operator-Submitted EC Data for Sundry Notice #334380

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM012121	NMNM012121 NMNM036379 STATE
Agreement:		891005247X (NMNM70928X)
Operator:	DEVON ENERGY PROD CO., L.P. 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102 Ph: 405-552-6558	DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405.235.3611
Admin Contact:	LINDA GOOD REGULATORY SPECIALIST E-Mail: linda.good@dvn.com  Ph: 405-552-6558	LINDA GOOD REGULATORY SPECIALIST E-Mail: linda.good@dvn.com  Ph: 405-552-6558
Tech Contact:	LINDA GOOD REGULATORY SPECIALIST E-Mail: linda.good@dvn.com  Ph: 405-552-6558	LINDA GOOD REGULATORY SPECIALIST E-Mail: linda.good@dvn.com  Ph: 405-552-6558
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PADUCA; BONE SPRING	PADUCA UNKNOWN
Well/Facility:	COTTON DRAW UNIT 167H Sec 25 T24S R31E Mer NMP NESW 2310FSL 2200FWL	COTTON DRAW UNIT 167H Sec 25 T24S R31E NESW 2310FSL 2200FWL  COTTON DRAW UNIT 203H Sec 26 T24S R31E SESW 0150FSL 1360FWL 32.181487 N Lat, 103.752720 W Lon COTTON DRAW UNIT 204H Sec 26 T24S R31E SESW 0150FSL 1410FWL 32.181872 N Lat, 103.752558 W Lon COTTON DRAW UNIT 205H Sec 26 T24S R31E SWSE 0150FSL 1450FEL 32.181493 N Lat, 103.744241 W Lon COTTON DRAW UNIT 206H Sec 26 T24S R31E SWSE 0150FSL 1400FEL 32.181930 N Lat, 103.445625 W Lon COTTON DRAW UNIT 207H Sec 25 T24S R31E SWSW 0150FSL 1300FWL 32.181496 N Lat, 103.735837 W Lon COTTON DRAW UNIT 213H Sec 35 T24S R31E NENE 0200FNL 0510FEL 32.181084 N Lat, 103.740038 W Lon COTTON DRAW UNIT 214H Sec 36 T24S R31E NENW 200FNL 1710FWL COTTON DRAW UNIT 244H Sec 36 T24S R31E NWNW 200FNL 500FWL