

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM025533
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name L
Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	8. Well Name and No. POKER LAKE UNIT CVX JV BS 036H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24S R31E NENW 0150FNL 2332FWL 32.123431 N Lat, 103.490357 W Lon		9. API Well No. 30-015-42428-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the drilling operations on the referenced well.

09/21/2014
Spud 17-1/2" hole.

09/22/2014
TD @ 936'. Run 13-3/8", 54.5#, J-55, ST&C casing. Set @ 895'. LEAD CMT: 410 sks (143.0 bbls) Cemex Premium Plus C + additives. TAIL CMT: 345 sks (82 bbls) Cemex Premium Plus C + additives. Bump plug. Circulate 12 bbls (34 sks) of cement to surf. Skid rig to #035H

09/26/2014

Accepted for record
NMOCD
NM OIL CONSERVATION
ARTESIA DISTRICT

APR 08 2016

RECEIVED

Accepted for record
NMOCD AB
4/11/16

14. I hereby certify that the foregoing is true and correct. Electronic Submission #292001 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by MARISSA KLEIN on 06/17/2015 (15MGK0119SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/17/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #292001 that would not fit on the form

32. Additional remarks, continued

NU BOPE. 2" and 4" choke and kill line, 4" steel armor flex choke lines. Begin testing choke and floor valves while finish NU BOPE. Hook up mud lines to pumps. Stack up single ram, mud cross, spools, double ram, annular and rotating head. PU and MU 2 x joints of drill pipe with Cameron test plug and seat in wellhead with the 2" BV in the open position and fill with fresh water. Commence full body test of BOP stack. Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, bottom pipe rams and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, good test held 10 minutes each. Test choke manifold, kill line valves, choke line valves, TIW, Gray IBOP, topdrive IBOP and mud lines back to mud pumps to 3,000 psi high, 250 psi low. Hold each test 10 minutes. Perform a full accumulator pressure function test. Pressure test casing to 1,900 psi for 30 minutes, good test. Drill 12-1/4" hole

10/02/2014 - 10/03/2014

TD @ 4325'. Run 9-5/8", 40#, J-55, LT&C casing. Shoe @ 4,290'. LEAD CMT: 970 sks (356.2 bbls) EconoCem-HLC + NaCl. TAIL CMT: 260 sks (61.4 bbls) Cemex Premium Plug C. Bump plug. Circulate 201.49 sks (74 bbls) of cement to surf. Skid rig to 035H

10/10/2014 - 10/11/2014

PU and MU two joints of drill pipe with test plug, seat test plug in wellhead with the 2" BV in the open position and filled with fresh water. Commence full body test of BOP stack. Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, bottom pipe rams and choke manifold valves. HCR valve and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, good test held 10 minutes each. Test choke manifold, kill line valves, choke line valves, TIW, IBOP, top drive IBOP and mud lines back to mud pumps to 3,000 psi high, 250 psi low. Hold each test 10 minutes. Perform a full accumulator pressure function test. Had doors on rams leak, changed out bonnet seals and retested good. Drill 8-3/4" hole

11/02/2014 - 10/22/2014

TD @ 11,018'. Run OH logs. Drill 8-3/4" hole.

11/08/2014

TD 8-3/4" hole @ 17,915' MD/10,785' TVD.

11/04/2014 - 11/05/2014

Run 5-1/2" 17# HCP-110 BTC casing to 17,915'. DV tool @ 5784'. 1st STAGE LEAD CMT: 855 sks (348 bbls) Class H cement + additives. TAIL CMT: 2,225 sks (487 bbls) Class H cement + additives. Bump plug. Circulated 15 bbls of cement to surface. 2ND STAGE LEAD: 310 sks (125 bbls) Class H cement + additives. TAIL CMT: 105 sks (25 bbls) Class H cement + additives. Bump plug.

11/06/2014

Release drilling rig.