

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063875A
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702.		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. POKER LAKE UNIT 455H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T25S R30E NWSE 1890FSL 1670FEL 32.064882 N Lat, 103.515513 W Lon		9. API Well No. 30-015-42470-00-X1
		10. Field and Pool, or Exploratory POKER LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling operations on the referenced well.

10/14/2014
Spud 17-1/2" hole.

10/15/2014 ? 10/16/14

TD @ 1,343'. Run 31 jts of 13-3/8", 54.5#, J-55, STC casing. Shoe @ 1,333'. PRIMARY CMT: 1000 sks (297 bbls) Class C + additives. Bump plug. Circulate 370 sks (119 bbls) to surf/WOC. Test pipe 2-7/8" X 5" VBR rams using 4" and 4-1/2" drill pipe, blind rams, related valves, annular and choke manifold to 250 psi low and 3,000 psi high for 10 min, each, all good tests. Record all tests on chart. Perform accumulator function test. Test annular on 4" drill pipe and choke manifold to 250

TOC on production?

NM OIL CONSERVATION
ARTESIA DISTRICT
APR 08 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #288839 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by MARISSA KLEIN on 06/24/2015 (15MGK0151SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/21/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #288839 that would not fit on the form

32. Additional remarks, continued

psi low and 3,000 psi high for 10 min each, all good tests. Record all tests on chart. Test floor valves, top drive lower valve, IBOP to 250 psi low and 3,000 psi high for 10 min, good tests. Record all tests on chart. Swivel packing leaked on high test while testing back to pumps, replace. Test 13-3/8" surface casing to 1,900 psi on chart for 30 min, good test. Drill 12-1/4" hole.

10/18/2014 - 10/19/14

TD @ 3,943'. Run 91 jts of 9-5/8" / 40#, J-55, LTC casing. Shoe @ 3,917'. LEAD CMT: 1,000 sks (324 bbls) Class C + additives. TAIL CMT: 100 sks (23.6 bbls) Class C + additives. Bump plug. Circulate 120 sx (39 bbls) cement to surf WOC. Test 9-5/8" casing to 2,765 psi for 30 minutes. Good test

10/20/2014

Drill 8-3/4" hole

10/24/2014

TD @ 7,811'. Run 7" Run 172 jts, 26#, J-55, HCP-110, BTC casing. Land casing @ 7,784'. DV @ 5,014'. LEAD CMT: 200 sks (71 bbls) Class C + additives. TAIL CMT: 120 sks (38 bbls) Class C + additives. Bump plug. Drop DV tool opening plug. Received 20 bbls of Blue Dye FW spacer back to surface but no cement

10/26/2014

2nd STAGE LEAD CMT: 530 sks (188 bbls) Class C + additives. Bump plug. No cement returned to surface. WOC

10/27/2014

Tag DV tool. Pressure test 7" casing above DV tool to 3,000 psi for 30 min. Good test. Drill DV tool. Pressure test 7" casing below DV tool to 3,000 psi for 30 min. Good test. Test 4" TIW valve and Dart floor valves and VX-39 saver sub on TD back to pumps at 250 psi and 3,000 psi for ten minutes each. Good tests. Drill 6-1/8" hole.

11/05/2014

TD @ 14,111' MD/7,557' TVD

11/07/2014 - 11/08/14

Run 131 jts of 4-1/2", 11.6#, P-110, BTC casing with 20 Weatherford ARES II ZoneSelect Fracturing packers, 1 Toe sleeve and 19 MXZ sleeves. Set hanger and sleeves. Shoe @ 14,111' with top @ 7,711'.

11/09/2014

Release drilling rig.