Form 3160-5 (June 2015)

I, Type of Well

Oil Well

✓ Gas Well

UNITED STATES NMOCD DEPARTMENT OF THE INTEROR TESIA

FORM APPROVED OMB No. 1004-0137

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

Other

Exp	ires: January 31, 2018
5. Lease Serial No.	NMNM 663
6. If Indian, Allottee o	Tribe Name
7. If Unit of CA/Agree	ment, Name and/or No.
	NM - 70977A
8, Well Name and No.	LEGHUGUILLA CANYON UNIT 6
9. API Well No.	3001522247

2. Name of Operator Vanguard Operating, LLC 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 5847 San Felipe, Suite 3000 CROOKED CREEK: MORROW (832) 377-2243 Houston, Texas 77057 4. Location of Well (Footage, Sec., T.R., M., or Survey Description) 11. Country or Parish, State 1601 FSL 2459 FWL; K-04-24S-24E EDDY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair New Construction Recomplete **✓** Other ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has be completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has described in ready for final inspection.) ARTESIA DISTRICT

MAR 29 2016

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616

Bond Coverage Carlsbad Field Office: BLM Bond File No. NMB000817, Surety Bond No. B006679

RECEIVED

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

SEE ATTACHED FOR CONDITIONS OF APPROVAL

4. 1 hereby certify that the foregoing is true and correct. Name (Printed Typed) Britt Pence	Title Executive Vice President, Operations
Signature B	Date 10.5. 2015
THE SPACE FOR FEDE	RAL OR STATE OFICE USBIAR 1 8 2016
Approved by	Title The ADD COLOR OF THE STATE OF THE STAT
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leasy which would entitle the applicant to conduct operations thereon.	
Fitle 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any thy false, fictitious or fraudulent statements or representations as to any matter within	person knowingly and willfully to make to any department or agency of the United States its jurisdiction.

(Instructions on page 2)

Vanguard Operating, LLC March 16, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1/1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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