

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM030453
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. 891000303E
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory POKER LAKE SW POKER LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, January - March 2015.

Wells going to this battery are as follows:
POKER LAKE 139 300152984700S1
POKER LAKE UNIT 078 / 300152753600S1
POKER LAKE UNIT 080 / 300152753700S1
POKER LAKE UNIT 082 / 300152775200S1
POKER LAKE UNIT 083 / 300152775300S1
POKER LAKE UNIT 086 / 300152791200S1
POKER LAKE UNIT 092 / 300152779700S1
POKER LAKE UNIT 093 / 300152779800S1

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**
NM OIL CONSERVATION

ARTESIA DISTRICT

11/20/15
Accepted for record
NMOCD

NOV 18 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #290147 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/10/2015 (15C00216SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATOR
Signature (Electronic Submission)	Date 01/30/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #290147 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016F	NMLC061705B	POKER LAKE UNIT 78	30-015-27536-00-S1	Sec 25 T24S R30E NENE 660FNL 660FEL
NMNM71016F	NMLC061705B	POKER LAKE UNIT 80	30-015-27537-00-S1	Sec 19 T24S R31E SWSW 660FSL 660FWL
NMNM71016F	NMNM030453	POKER LAKE UNIT 82	30-015-27752-00-S1	Sec 24 T24S R30E SESE 660FSL 660FEL
NMNM71016F	NMNM0506A	POKER LAKE UNIT 83	30-015-27753-00-S1	Sec 30 T24S R31E NWNW 660FNL 660FWL
NMNM71016F	NMLC061705B	POKER LAKE UNIT 86	30-015-27912-00-S1	Sec 19 T24S R31E NWSW 1980FSL 660FWL
NMNM71016F	NMNM030453	POKER LAKE UNIT 92	30-015-27797-00-S1	Sec 24 T24S R30E NESE 1980FSL 660FEL
NMNM71016F	NMNM030453	POKER LAKE UNIT 93	30-015-27798-00-S1	Sec 24 T24S R30E SENE 1980FNL 660FEL
NMNM030453	NMNM030453	POKER LAKE 139	30-015-29847-00-S1	Sec 24 T24S R30E NWSE 1980FSL 1980FEL

32. Additional remarks, continued

POKER LAKE UNIT 100 / 300152796100S1
POKER LAKE UNIT 099 / 300153282300S1
POKER LAKE UNIT 315H / 300153916600S1
POKER LAKE UNIT 330H / 300153925300S1
POKER LAKE UNIT 333H / 300153929400S1
POKER LAKE UNIT 335H / 300153925200S1
POKER LAKE UNIT 327H / 300153925100S1
POKER LAKE UNIT 328H / 300153929300S1
POKER LAKE UNIT 337H / 300153969100S1
POKER LAKE UNIT 339H / 300154065900S1

Requesting approval to flare 200 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #290147

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC061705B	NMNM030453
Agreement:	NMNM71016X	891000303E (NMNM71016F)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	POKER LAKE; DELAWARE, SW	POKER LAKE SW POKER LAKE
Well/Facility:	POKER LAKE UNIT 078 Sec 25 T24S R30E Mer NMP NENE 660FNL 660FEL	POKER LAKE UNIT 78 Sec 25 T24S R30E NENE 660FNL 660FEL POKER LAKE UNIT 80 Sec 19 T24S R31E SWSW 660FSL 660FWL POKER LAKE UNIT 82 Sec 24 T24S R30E SESE 660FSL 660FEL POKER LAKE UNIT 83 Sec 30 T24S R31E NWNW 660FNL 660FWL POKER LAKE UNIT 86 Sec 19 T24S R31E NWSW 1980FSL 660FWL POKER LAKE UNIT 92 Sec 24 T24S R30E NESE 1980FSL 660FEL POKER LAKE UNIT 93 Sec 24 T24S R30E SENE 1980FNL 660FEL POKER LAKE 139 Sec 24 T24S R30E NWSE 1980FSL 1980FEL

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715