

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

# **NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMECU/0341			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM71016N		
1. Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. POKER LAKE UNIT CVX JV RR 003H		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					-	9. API Well No. 30-015-37800-00-S1		
3a. Address 3b. Phone N-P O BOX 2760 Ph: 432-66 MIDLAND, TX 79702				rea code)		10. Field and Pool, or Exploratory CORRAL CANYON		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 19 T25S R30E SESE 100FSL 475FEL						EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATI	E NATUR	E OF N	OTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					-		
☐ Notice of Intent	☐ Acidize	□ Dec	pen		☐ Production (Start/Resume)		■ Water Shut-Off	
<del></del>	☐ Alter Casing	☐ Fra	cture Treat		☐ Reclan	nation	■ Well Integrity	
Subsequent Report	Casing Repair	□ Ne	w Construc	tion	☐ Recomplete ·		. 🖸 Other	
☐ Final Abandonment Notice	☐ Change Plans	🗀 Plu	g and Abar	and Abandon 🔲 Tempo		orarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	🗂 Plu	g Back	■ Water I		Disposal	0	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully submoctober through December, 2	operations. If the operation re vandonment Notices shall be fil- inal inspection.)	sults in a multip ed only after all eport the voli	ole completion requirement	on or recon is, includir	npletion in a ig reclamatio	new interval, a Form 316	60-4 shall be filed once	
Well producing to this battery are as follows: POKER LAKE UNIT CVX JV RR 003H* / 30-015-37800 POKER LAKE UNIT CVX JV RR 004H / 30-015-38357			•	NM OIL CONSERVATION ARTESIA DISTRICT				
Intermittent flaring was necessary due to restricted pipeline capacity				,		· MAR 1 4	2016	
Total of 462 MCF was flared. October - 361 MCF November - 101 MCF			120	را جدا 3	ь	MINI I	2010	
			(D) 3/24/16 *Ccepted for record NMOCD			RECEIVED		
14. I hereby certify that the foregoing is	Electronic Submission #3	OPCO LP, se	nt to the (	Carlsbad		•		
Name(Printed/Typed) TRACIE J CHERRY			Title F	REGULA	TORY AN	IALYST		
Signature (Electronic S	ubmission)		Date (	1/22/20	16	•	,	
	OR RELUGIES FO	R FENERA				ISF		
ACCEPTED FO	OR RECURDED	<del>Q</del>	T ON 3	AILO	TITOL	OL .		
/S/ DAVID R. GLASS			Title				Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to protect the applicant to the ap	itable title to those rights in the	not warrant or subject lease	Office			١		



# Additional data for EC transaction #329566 that would not fit on the form

#### 5. Lease Serial No., continued

NMLC064894 NMLC070341

# 7. If Unit or CA/Agreement, Name and No., continued

NMNM71016N 891000303X

#### Wells/Facilities, continued

 Well/Fac Name, Number API Number \*POKER LAKE UNIT CVX JV RR 00361015-37800-00-\$1 POKER LAKE UNIT CVX JV RR 4H80-015-38357-00-\$1 Location Sec 19 T25S R30E SESE 100FSL 475FEL Sec 20 T25S R30E NWNW 100FNL 400FWL

## 32. Additional remarks, continued

December - 0 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports