Do not us	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG ORY NOTICES AND REPOR Se this form for proposals to a d well. Use form 3160-3 (APD	TERIOR DEMENT NMO TS ON WELLS Artes drill or to re-enter an	CD OME Expire	D	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/A 891000303J	greement, Name and/or No.	
1. Type of Well Gas Well Other			8. Well Name and 1 POKER LAKE	No. UNIT CVX JV PC 006H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-3663	9. API Well No. 30-015-36636-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277		10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T24S R30E SESE 350FSL 350FEL 32.167987 N Lat, 103.878578 W Lon				11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
 Notice of Intent Subsequent Report 	 Acidize Alter Casing Casing Repair 	 Dcepen Fracture Treat New Construction 	 Production (Start/Resume) Reclamation Recomplete 	☐ Water Shut-Off ☐ Well Integrity Ø Other	
🗖 Final Abandonment Noti		 Plug and Abandon Plug Back 	 Temporarily Abandon Water Disposal 	Venting and/or Flari ng	
If the proposal is to deepen dir Attach the Bond under which t following completion of the in testing has been completed. Fi determined that the site is read	ed Operation (clearly state all pertinent ectionally or recomplete horizontally, g he work will be performed or provide t volved operations. If the operation ress nal Abandonment Notices shall be filed y for final inspection.) submits this sundry notice to re	rive subsurface locations and measure he Bond No. on file with BLM/BIA ults in a multiple completion or reco d only after all requirements, includi	red and true vertical depths of all pe . Required subsequent reports shall mpletion in a new interval, a Form 3 ing reclamation, have been complete	rtinent markers and zones. be filed within 30 days 160-4 shall be filed once	
October through Decemb Well producing to this ba POKER LAKE UNIT CVX	per, 2015 at the referenced local	tion. 00-S1			
Intermittent flaring was necessary due to restricted pipeline capacity.			NM OIL CONSERVATION ARTESIA DISTRICT		
internittent namig was n	ecessary due to restricted pipeli	ine capacity.	ARTEST	A DISTRICT	
Total of 1841 MCF was fi October - 232 MCF November - 796 MCF		()) 3/29/16 Copied for record	MAR	1 4 2016	
Total of 1841 MCF was fl October - 232 MCF	bing is true and correct. Electronic Submission #32	29548 verified by the BLM Well DPCO LP. sent to the Carlsbar	MAR REC		
Total of 1841 MCF was fl October - 232 MCF November - 796 MCF 14. Thereby certify that the forego Name (<i>Printed/Typed</i>) TRAC	ared. Ding is true and correct. Electronic Submission #32 For BC Committed to AFMSS for proces DIE J CHERRY	29548 verified by the BLM Well DPCO LP, sent to the Carlsbar ssing by PRISCILLA PEREZ on Title REGUL/	MAR REC Information System 01/29/2016 (16PP0320SE) ATORYCANALITYSED FOR	1 4 2016 EIVED	
Total of 1841 MCF was fl October - 232 MCF November - 796 MCF 14. Thereby certify that the forego Name (<i>Printed/Typed</i>) TRAC	bing is true and correct. Electronic Submission #33 For BC Committed to AFMSS for proces CIE J CHERRY ronic Submission)	29548 verified by the BLM Well DPCO LP, sent to the Carlsbac ssing by PRISCILLA PEREZ or Title REGUL/ Date 01/22/20	MAR REC Information System 01/29/2016 (16PP0320SE) ATORY AVALUSED FOR D16	1 4 2016 EIVED	
Total of 1841 MCF was fl October - 232 MCF November - 796 MCF 14. Thereby certify that the forego Name (<i>Printed/Typed</i>) TRAC	bing is true and correct. Electronic Submission #33 For BC Committed to AFMSS for proces CIE J CHERRY ronic Submission)	29548 verified by the BLM Well DPCO LP, sent to the Carlsbar ssing by PRISCILLA PEREZ on Title REGUL/	MAR REC Information System 01/29/2016 (16PP0320SE) ATORY AVALUSED FOR D16	I 4 2016 EIVED RECORD	

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** BLM REVISED **

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Additional data for EC transaction #329548 that would not fit on the form

32. Additional remarks, continued

December - 813 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports

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