Form 3160-5 (August 2007)

NMOCD UNITED STATES

DEPARTMENT OF THE INTERIOR Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0522A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Anottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Ag 891000303X	reement, Name and/or No.			
Type of Well	8. Well Name and N POKER LAKE U	8. Well Name and No. POKER LAKE UNIT CVX JV BS 027H			
2. Name of Operator BOPCO LP	Contact: Ţ E-Mail: tjcherry@bas	9. API Well No. 30-015-42111	-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-683-2277) 10. Field and Pool, PADUCA	10. Field and Pool, or Exploratory PADUCA	
4. Location of Well (Footage, Sec., T.		11. County or Parisl	11. County or Parish, and State		
Sec 3 T25S R31E Lot 03 330F 32.165769 N Lat, 103.767286		EDDY COUN	ΓY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
¿ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
	□ Convert to Injection	Plug Back	□ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	illy or recomplete horizontally, gi k will be performed or provide the operations. If the operation result andonment Notices shall be filed	ve subsurface locations and measure Bond No. on file with BLM/BL its in a multiple completion or rec	ared and true vertical depths of all per A. Required subsequent reports shall l completion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
BOPCO, LP respectfully subm October through December, 20	its this sundry notice to rep 015 at the referenced locati	ort the volume flared for 90 ion.	-days from		
Wells producing to this battery POKER LAKE UNIT CVX JV E POKER LAKE UNIT CVX JV E	3S 027H* / 30-015-42111-0		· .		
Intermittent flaring was necess	ary due to restricted pipelir	ne capacity.			
Total of 12241 MCF was flared. October - 4295 MCF November - 4170 MCF Accepted for record NMOCD					
14. I hereby certify that the foregoing is	Electronic Submission #32 For BO	9533 verified by the BLM We PCO LP, sent to the Carlsba sing by PRISCILLA PEREZ of	ıd		
Name(Printed/Typed) TRACIE J CHERRY		Title REGUL	ATORY ANALYST		
Signature (Electronic S	ubmission)	Date 01/22/2	2016	•	
(FEDERAL OR STATE			
ACCEPTED FOR	RECORD	·	OFFICE GOL		
Approved ByS/ PAMB B-GIASE		Title		Date	
Conditions of approval, it any are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the st	ot warrant or abject lease Office			

Additional data for EC transaction #329533 that would not fit on the form

5. Lease Serial No., continued

NMNM031384 NMNM0522A

Wells/Facilities, continued

Agreement NMNM71016X NMNM71016X Lease NMNM0522A NMNM031384 Well/Fac Name, Number API Number POKER LAKE UNIT CVX JV BS 2780-015-42111-00-S1

POKER LAKE UNIT CVX JV BS 3080-015-42496-00-S1

Location Sec 3 T25S R31E Lot 03 330FNL 1980FWL 32.165769 N Lat, 103.767286 W Lon Sec 3 T25S R31E Lot 03 330FNL 1940FWL 32.095678 N Lat, 103.460269 W Lon

32. Additional remarks, continued

December - 3776 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.