Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC070341

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned wall. I lee form 2160-3 (APD) for euch proposals

	posals to drill or to re-enter an 160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name			
MIT IN TRIPLICATE - Oth	er instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No. NMNM71016N			
Well Other		8. Well Name and No. POKER LAKE UNIT CVX JV RR 003H			
E-Mail:	Contact: TRACIE J CHERRY tjcherry@basspet.com	9. API Well No. 30-015-37800-00-\$1			
02	3b. Phone No. (include area code) Ph: 432-683-2277	10. Field and Pool, or Exploratory CORRAL CANYON			
otage, Sec., T., R., M.; or Survey	Description)	ff. County or Parish, and State			
SESE 100FSL 475FEL		EDDY COUNTY, NM			

1. Type of Well Gas Well Other	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM71016N			
BOPCOLP E-Mail: licherry@basspel.com 30-015-37800-00-St 7 30-045-37800-00-St 7 30-04								
P.O. BOX 2760 MIDLAND, TX 79702 MIDLAND, TX 7970								
Sec 19 T25S R30E SESE 100FSL 475FEL EDDY COUNTY, NM	P O BOX 2760 Ph: 432-683)	10. Field and Pool, or Exploratory CORRAL CANYON		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Acidize	4. Location of Well (Footage, Sec., T.	, R., M.; or Survey Description)			ff. County or Parish, a	and State	
TYPE OF SUBMISSION TYPE OF ACTION Acidize	Sec 19 T25S R30E SESE 100FSL 475FEL					EDDY COUNTY, NM		
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Caning Repair New Construction Recomplete Caning Repair New Construction Recomplete Convert to Injection Plug and Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon Pention (clearly state all perfinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perfinent markers and zones. Attach the Bond under which the work will be performed or provide the bland No. on file with BLA/BIA. Required expent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted real performed and the series of the performed or provide the bland No. on file with BLA/BIA. Required expent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the operation between completed. Pland Abandomark Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation between completed. Pland Abandomark Notices and being done to the production of the involved performed that the site is ready for final inspection. Sophical Policy P	12. CHECK APPR	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA	
Subsequent Report	TYPE OF SUBMISSION			TYPE O	F ACTION	<u> </u>		
Subsequent Report	- N. G 61	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Venting and/or Flaring	Notice of Intent	☐ Alter Casing			☐ Reclama	ation	Well Integrity	
Change Platas Plata Adanton Change Platas Plata Back Water Disposal	☐ Subsequent Report	☐ Casing Repair	□ Nev	/ Construction	☐ Recomp	lete		
Convert to Injection	☐ Final Abandonment Notice	☐ Change Plans	☐ Pluş	g and Abandon	☐ Temporarily Abandon			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBJAI. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160.4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, January - March 2016. Well producing to this battery are as follows: POKER LAKE UNIT CVX JV RR 003H* / 30-015-37800 POKER LAKE UNIT CVX JV RR 003H* / 30-015-38357 Estimated amount to flare is 100 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity. Gas is commingled at the flare to reduce the number flare stacks that would be needed forfully industry well locations. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #325318 verified by the BLM Well Information System For BOPCO LP, sent to the Carisbad Committed to AFMSS for processing by JENNFER SANCHEZ on 12/02/2015 (16JAS1283SE) THIS SPACE FOR FEDERAL OR STATE OFFICE USEC 6 (115) THIS SPACE FOR FEDERAL OR STATE OFFICE USEC 6 (115)		Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water		☐ Water I			
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #325318 verifie For BOPCO LP, so Committed to AFMSS for processing by JENN	nt to the Cartsbad / / / / /					
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYSTO PARTY					
Signature (Electronic Submission)	Date 12/02/2015					
THIS SPACE FOR FEDERAL OR STATE OFFICE USEC 16 245						
Approved By	Title PRIVATE OF LANGING MAN DAR					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD FILL OFFISE					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pre States any false, fictitious or fraudulent statements or representations as to any matter w						

Additional data for EC transaction #325318 that would not fit on the form

32. Additional remarks, continued

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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