(August 2007)	NMOCD UNITED STATES Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
В					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NMLC028731B         6. If Indian, Allottee or Tribe Name         7. If Unit or CA/Agreement, Name and/or No.         NMNM111789X		
abandoned well. Use form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					
1. Type of Well Gas Well Other				8. Well Name and No. MultipleSee Attached	
2. Name of Operator COG OPERATING LLC				9. API Well No. MultipleSee Attached	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area cod Ph: 432-686-3004	686-3004 E		0. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO UNKNOWN	
4. Location of Well (Footage, Sec., 7	)		11. County or Parish,	County or Parish, and State	
MultipleSee Attached				EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION	-	".
□ Notice of Intent		Deepen	D Productio	on (Start/Resume)	□ Water Shut-Off
_	Alter Casing	Fracture Treat	🗖 Reclamat	tion	🗋 Well Integrity
🛛 Subsequent Report	🗖 Casing Repair	New Construction	🗖 Recompl		Other Venting and/or Fla
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>			rily Abandon sposal	ng
If the proposal is to deepen direction. Attach the Bond under which the wo	rk will be performed or provide	the Bond No. on file with BLM/BI	sured and true veri A. Required subs	tical depths of all pertir sequent reports shall be	ent markers and zones. filed within 30 days
If the proposal is to deepen direction	rk will be performed or provide I operations. If the operation res bandonment Notices shall be file	give subsurface locations and meas the Bond No. on file with BLM/BI aults in a multiple completion or rec	sured and true vert A. Required subs completion in a net	tical depths of all pertir sequent reports shall be w interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
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## Additional data for EC transaction #334765 that would not fit on the form

## Wells/Facilities, continued

Agreement NMNM111789X	Lease NMLC028731B	Well/Fac Name, Number DODD FEDERAL UNIT 580	API Number 30-015-39278-00-S1	Location Sec 10 T17S R29E SESE 330FSL 330FEL 32.842634 N Lat. 104.054618 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 131	30-015-36731-00-S1	Sec 14 T17S R29E NWNE 450FNL 2590FWL 32.840661 N Lat. 104.045586 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 557	30-015-40597-00-S1	Sec 10 T17S R29E NESE 2500FSL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 560	30-015-39597-00-S1	Sec 11 T17S R29E NWSW 1650FSL 330FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 561	30-015-39598-00-S1	Sec 11 T17S R29E NWSW 2360FSL 380FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 579	30-015-39277-00-S1	Sec 10 T17S R29E SESE 1040FSL 1060FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 583	30-015-39602-00-S1	32.844588 N Lat, 104.056999 W Lon Sec 11 T17S R29E SWSW 915FSL 400FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 594	30-015-40001-00-S1	Sec 15 T17S R29E NWNE 330FNL 2210FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 595	30-015-39279-00-S1	Sec 15 T17S R29E NWNE 990FNL 1650FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 597	30-015-39664-00-S1	Sec 15 T17S R29E NENE 430FNL 1020FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 599	30-015-40453-00-S1	Sec 14 T17S R29E NENW 610FNL 1331FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 600	30-015-40454-00-S1	Sec 14 T17S R29E NWNW 930FNL 75FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 601	30-015-39605-00-S1	Sec 14 T17S R29E NWNE 1197FNL 1857FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 605	30-015-39665-00-S1	Sec 15 T17S R29E SWNE 1760FNL 1650FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 606	30-015-39280-00-S1	Sec 15 T17S R29E SWNE 1670FNL 2260FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 607	30-015-39281-00-S1	Sec 15 T17S R29E SWNE 2360FNL 1588FEL
NMNM111789X	NMLC0287318	DODD FEDERAL UNIT 609	30-015-40892-00-S1	Sec 15 T17S R29E SENE 1650FNL 1020FEL
NMNM111789X	NMLC0287318	DODD FEDERAL UNIT 611	30-015-39666-00-S1	Sec 14 T17S R29E NWNW 1154FNL 607FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 659	30-015-39320-00-S1	Sec 11 T17S R29E SWSW 536FSL 660FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 675	30-015-40474-00-S1	Sec 14 T17S R29E NWNW 150FNL 660FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 916H	30-015-40634-00-S1	Sec 14 T17S R29E NWNW 488FNL 330FWL

## 32. Additional remarks, continued

July Total for Battery = 0 mcf

Aug

Total for Battery = 0 mcf

 Number of wells flared: (21)

 DODD FEDERAL UNIT #131
 30-015-36731

 DODD FEDERAL UNIT #557
 30-015-40597

 DODD FEDERAL UNIT #560
 30-015-39597

 DODD FEDERAL UNIT #561
 30-015-39598

 DODD FEDERAL UNIT #560
 30-015-39598

 DODD FEDERAL UNIT #560
 30-015-39278

 DODD FEDERAL UNIT #580
 30-015-39278

 DODD FEDERAL UNIT #583
 30-015-39278

 DODD FEDERAL UNIT #594
 30-015-39279

 DODD FEDERAL UNIT #595
 30-015-40001

 DODD FEDERAL UNIT #597
 30-015-40453

 DODD FEDERAL UNIT #599
 30-015-40453

 DODD FEDERAL UNIT #600
 30-015-40454

 DODD FEDERAL UNIT #600
 30-015-39260

 DODD FEDERAL UNIT #605
 30-015-39280

 DODD FEDERAL UNIT #606
 30-015-39280

 DODD FEDERAL UNIT #607
 30-015-39280

 DODD FEDERAL UNIT #607
 30-015-39281

 DODD FEDERAL UNIT #611
 30-015-39320

 DODD FEDERAL UNIT #6169
 30-015-40634

 DODD FEDERAL UNIT #6169
 30-015-40892

 DODD FEDERAL UNIT #609
 30-015-40892

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Reason: Planned midstream curtailment.