يلي ا									
Form 3160-5 (August 2007) B SUNDRY Do not use th abandoned we	NMOCD Artesia ELLS enter an proposals.	ye.	OMB N		35 010				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					 If Unit or CA/Agreement, Name and/or No. NMNM111789X 				
1. Type of Welt		8. Well Name and No. MultipleSee Attached							
Contact: JENNIFER D JORDAN COG OPERATING LLC E-Mail: JJORDAN@CONCHO.COM					9. API Well No. MultipleSee Attached				
3a. Address 3b. Ph			b. (include area code) B6-3004 UNKNOWN			Explorator	PER YESO		
4. Location of Well , (Footage, Sec.,))	<u></u>	11. County or Parish, and State						
Multiple-See Attached		EDDY COUNTY,							
12. СНЕСК АРР	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent	Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	U Wate	er Shut-Off		
	Alter Casing	🗂 Frac	ture Treat 🔲 Recl		clamation		Well Integrity		
🔀 Subsequent Report	Casing Repair	🗋 Nev	Construction	🗖 Recomp	olete ·	🛛 Othe	л 17 - 12		
Final Abandonment Notice	Change Plans	🗖 Plug	g and Abandon	Tempor	Temporarily Abandon		Venting and/or Flari		
	Convert to Injection	🗖 Plug	Back	U Water D	Disposal	6			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)									
DODD FED UT 15A - 631215	FRONTIER								
Actual gas flared for this batte	ry for 5/10/15 ? 8/8/15 is a	s follows:							
(Permit approval: Electronic S	ubmission #301353)				CONSERVA				
May Total for Battery = 0 mcf	NM OIL CONSERVATION ARTESIA DISTRICT APR 1 8 2016								
June Total for Battery = 0 mcf	: .	Acc ep t N	oci sor socoro MOCD AB Alae	5116	RECEIVED				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #334766 verified by the BLM Well Information System For COG OPERATING LC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/29/2016 (16PP0766SE) Name (Printed/Typed) JENNIFER D JORDAN									
Signature (Electronic Submission) Date 03/28/2016 .									
	THIS SPACE FO								
Approved By_ACCEPT	/ <u>S</u> / DA	VIDF	R. GLASS	Dat	te 04/07/2016				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu-	Office Carlsbad	tt	۲ 	<u></u>					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
** BLM REVISED **									

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Additional data for EC transaction #334766 that would not fit on the form

5. Lease Serial No., continued

NMLC028731A NMLC028731B

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 625	30-015-39282-00-S1	Sec 14 T17S R29E NWSE 1860FSL 1892FEL 32.832295 N Lat. 104.042502 W Lon
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 100	30-015-34560-00-S1	Sec 15 T17S R29E SWSE 1030FSL 1650FEL
NMNM111789X NMNM111789X	NMLC028731A NMLC028731A	DODD FEDERAL UNIT 620 DODD FEDERAL UNIT 629	30-015-40602-00-S1 30-015-39902-00-S1	Sec 15 T17S R29E NESE 1600FSL 690FEL Sec 15 T17S R29E SWSE 990FSL 2310FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 630	30-015-40557-00-S1	Sec 15 T17S R29E SWSE 370FSL 1760FEL
NMNM111789X NMNM111789X	NMLC028731A NMLC028731A	DODD FEDERAL UNIT 631 DODD FEDERAL UNIT 634	30-015-38639-00-S1 30-015-38573-00-S1	Sec 15 T17S R29E SESE 956FSL 206FEL Sec 14 T17S R29E SWSW 1129FSL 1252FWL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 636	30-015-40893-00-S1	Sec 14 T17S R29E SWSW 140FSL 990FWL
NMNM111789X NMNM111789X	NMLC028731A NMLC028731A	DODD FEDERAL UNIT 642 DODD FEDERAL UNIT 649	30-015-40881-00-S1 30-015-38641-00-S1	Sec 22 T17S R29E NENE 270FNL 1020FEL Sec 22 T17S R29E SENE 1435FNL 958FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 667	30-015-39903-00-S1	Sec 15 T17S R29E NWSE 2128FSL 1360FEL
NMNM111789X NMNM111789X	NMLC028731A NMLC028731B	DODD FEDERAL UNIT 670 DODD FEDERAL UNIT 922H	30-015-41302-00-S1 30-015-40636-00-S1	Sec 15 T17S R29E NESE 2460FSL 1000FEL Sec 14 T17S R29E SWSW 0990FSL 0330FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 926H	30-015-42244-00-S1	Sec 22 T175 R29E NENE 90FNL 963FEL 32.826957 N Lat, 104.056679 W Lon

32. Additional remarks, continued

July Total for Battery = 0 mcf

Aug Total for Battery = 0 mcf

Number of wells flared: (13) DODD FEDERAL UNIT #100 30-015-34560 DODD FEDERAL UNIT #629 30-015-39902 DODD FEDERAL UNIT #631 30-015-38639 DODD FEDERAL UNIT #634 30-015-38573 DODD FEDERAL UNIT #642 30-015-40881 DODD FEDERAL UNIT #649 30-015-40881 DODD FEDERAL UNIT #649 30-015-38641 DODD FEDERAL UNIT #667 30-015-39903 DODD FEDERAL UNIT #667 30-015-40636 DODD FEDERAL UNIT #922H 30-015-40693 DODD FEDERAL UNIT #926H 30-015-40693 DODD FEDERAL UNIT #620 30-015-406057 DODD FEDERAL UNIT #630 30-015-40657

Reason: Planned midstream curtailment.