

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM-100549

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

Blast BLA Federal #2H and #3H

2. Name of Operator

Yates Petroleum Corporation

9. API Well No.

3a. Address

105 South Fourth Street, Artesia, New Mexico 88210

3b. Phone No. (include area code)

575-748-4372

10. Field and Pool or Exploratory Area

Undesignated 2nd Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1030' FNL and 15' FEL Section, 20, T26S-R27E Blast BLA Federal #2H

1040' FNL and 13' FWL Section 21, T26S-R27E Blast BLA Federal #3H

11. County or Parish, State

Eddy County, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Power line route for☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

Blast BLA Federal

☐ Convert to Injection☐ Plug Back☐ Water Disposal

#2H and #3H

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation wishes to amend the Surface Use Plan for the Blast BLA Federal well #2H and Blast BLA Federal #3H to include one (1) 480 volt three phase raptor proof above ground power line.

The main powerline for the entire project will run north to south. From the main powerline tie-in point in the NE/NE/ 4 of Section 20 south for approximately 400 feet.

At this point from the main power line a connecting line will go southeast for 649.0 feet to the north side of the proposed Blast BLA Federal #2H and Blast BLA Federal 3H well locations.

Please note attached Exhibits A and A'.

Thank you.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAR 29 2016

RECEIVED

Accepted for record  
NMOC14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Cy Cowan

Title Land Regulatory Agent

Signature

Date 11/18/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Steve Caffey

Title FIELD MANAGER

Date

MAR 24 2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

T 26 S

R  
2  
7  
E

Exhibit A

32721

33281

222

351

311

3312

33211

33201

PROPOSED  
BLAST FED  
COM #10HPROPOSED  
BLAST FED  
COM #11HPROPOSED  
BLAST FED  
COM #12HPROPOSED  
BLAST FED  
COM #13HEXISTING  
BLAST FED  
COM #3HEXISTING  
BLAST FED  
COM #2HPROPOSED  
BLAST FED  
COM #4HPROPOSED  
BLAST FED  
COM #5HPROPOSED  
BLAST FED  
COM #6HPROPOSED  
BLAST FED  
COM #7HPROPOSED  
BLAST FED  
COM #8HPROPOSED  
BLAST FED  
COM #9H

MAIN LINE A

MAIN LINE B

LAT. 4A

LAT. 2A

LAT. 1A

LAT. 1B

LAT. 2B

LAT. 3B

20 21 22

## LEGEND

- ANCHOR
- POWERPOLE
- EXISTING XCEL LINE
- PROP. LAT. LINE
- PROP. POWERLINE
- WELL
- WELL PAD
- PRIVATE
- STATE OF NM
- US BLM

## BLAST WELLS POWERLINE

SECTIONS: 17, 20, 21 TOWNSHIP: 26 S. RANGE: 27 E.

STATE: NEW MEXICO COUNTY: EDDY SURVEY: N.M.P.M

W.O. # 14-739 LEASE: BLAST FED COM

0 2,500 FEET

0 0.05 0.1 0.2 Miles

1 IN = 1,000 FT

POWERLINE OVERVIEW

LAND STATUS

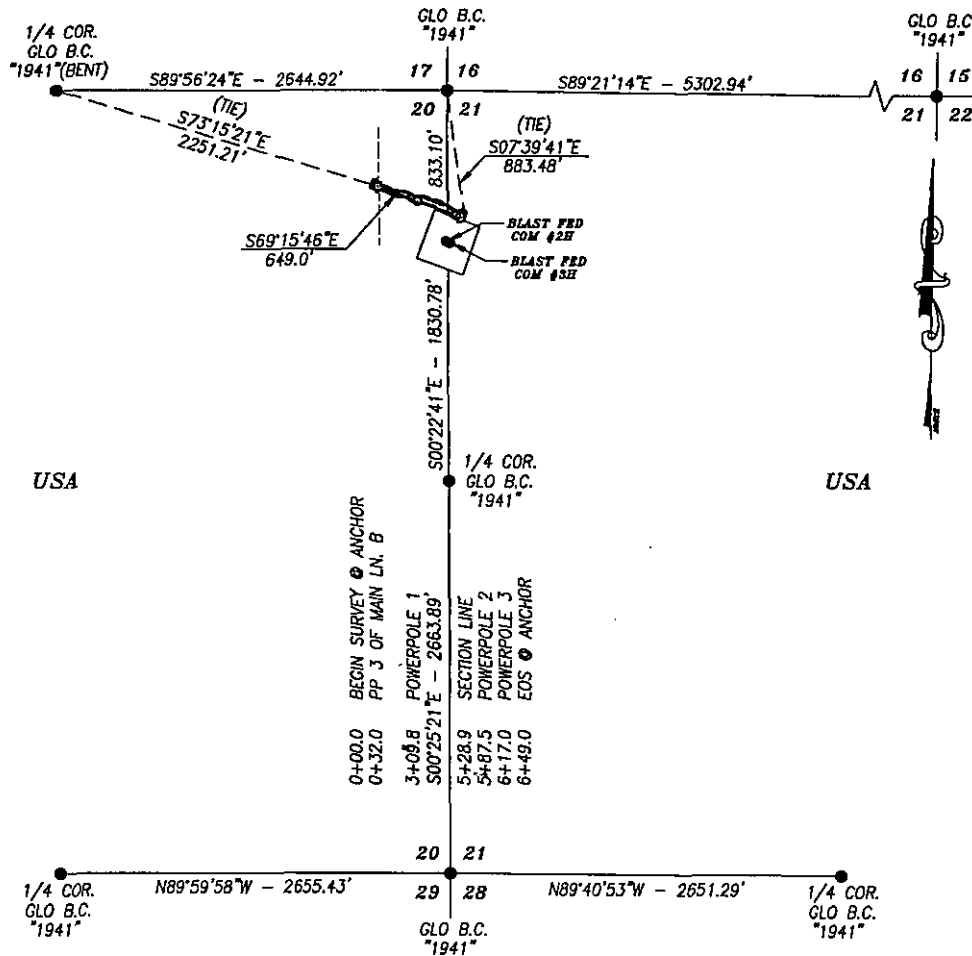
09/03/2014



HARCROW SURVEYING, LLC.  
2314 W. MAIN ST, ARTESIA, NM 88210  
PH: (575) 513-2570 FAX: (575) 746-2158  
chad\_harcrow77@yahoo.com

SECTIONS 20 & 21, TOWNSHIP 26 SOUTH, RANGE 27 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.

Exhibit A



DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE AND 649.0 FEET OR 39.33 RODS OR 0.123 MILES IN LENGTH CROSSING USA LAND IN SECTIONS 20 & 21, TOWNSHIP 26 SOUTH, RANGE 27 EAST, EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

BASIS OF BEARING:

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.

HARCROW SURVEYING, LLC

2314 W. MAIN ST, ARTESIA, N.M. 88210

PH: (575) 513-2570 FAX: (575) 746-2158

chad\_harcrow77@yahoo.com



CERTIFICATION

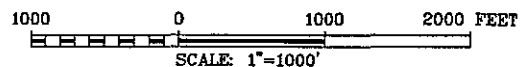
I, CHAD HARCROW, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.



Chad Harcrow

CHAD HARCROW N.M.P.S. NO. 17777

9/8/14  
DATE



YATES PETROLEUM CORP.

SURVEY OF A PROPOSED POWERLINE LOCATED IN SECTIONS 20 & 21, TOWNSHIP 26 SOUTH, RANGE 27 EAST, EDDY COUNTY, NMPM, NEW MEXICO

SURVEY DATE: AUGUST 22, 2014	LATERAL 1B
DRAFTING DATE: AUGUST 29, 2014	PAGE 1 OF 1
APPROVED BY: CH	DRAWN BY: SP
	FILE: 14-739

\* \* \* Communication Result Report ( Nov. 18. 2015 5:00PM ) \* \* \*

1)  
2)

Date/Time: Nov. 18. 2015 4:59PM

File No. Mode	Destination	Pg(s)	Result	Page Not Sent
1135 Memory TX	912818808234	P. 3	OK	

## Reason for error

E. 1) Hang up or line fail  
E. 3) No answer  
E. 5) Exceeded max. E-mail sizeE. 2) Busy  
E. 4) No facsimile connection

WILLIAM GIBBS

3 pages total

281 880 8234

Company Reference: Yates Petroleum Corporation  
Well No. & Name: Blast BLA Federal #2H And 3H

#### STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert

approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.
- Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The

holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all power line structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. The holder without liability or expense shall make such modifications and/or additions to the United States.

**Cave and Karst:**

Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems. Larger powerlines will adjust their pole spacing to avoid cave and karst features. The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction and no further construction will be done until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required