(August 2007)	DEPARTMENT OF THE BUREAU OF LAND MAN	UNITED STATES EPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS his form for proposals to drill or to re-enter an bill. Use form 3160-3 (APD) for such proposals.			
SL Do no abando	INDRY NOTICES AND REP( t use this form for proposals t oped well Use form 3160-3 (A)			<ol> <li>Lease Serial No. NMNM36975</li> <li>If Indian, Allottee or Tribe Name</li> </ol>	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well		······	8. Well Name and		
Oil Well S Gas Well Other      Name of Operator      Contact: ADD(SON LONG				9. API Well No.	
FASKEN OIL & RANG	CH LIMITED E-Mail: addisonl(	@forl.com	30-015-2614		
6101 HOLIDAY HILL MIDLAND, TX 79707	•	3b. Phone No. (include area co Ph: 432-687-1777	WILLOW LA	KE	
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Descript Sec 28 T24S R28E SENE 1980FNL 660FEL</li> </ol>		on)		11. County or Parish, and State	
Sec 28 1245 R28E S	ENE 1980FNL 660FEL		EDDY COUN	NIY, NM	
12. CHEC	CK APPROPRIATE BOX(ES) 1	FO INDICATE NATURE O	F NOTICE, REPORT, OR OTI	IER DATA	
TYPE OF SUBMISSI	ON .	ТҮРЕ	OF ACTION	<u>.</u>	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)		
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity	
Final Abandonment I		□ New Construction □ Plug and Abandon	Recomplete     Second and a second seco		
	Convert to Injection		Water Disposal		
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