Submit 1 Copy To Appropriate District State of New Mexico Office	Form C-103		
District I – (575) 393 61611. CONSERVATIONEY, Minerals and Natural R. 1625 N. French Dr., Hubbs, MT 68240 DISTRICT	esources Revised July 18, 2013 WELL API NO.		
District II – (575) 748-1283 ARTESIA DISTRICT	20.015.42661		
811 S. First St., Artesia, NM 88210 9 0 2016 OIL CONSERVATION DIV	ISION 5. Indicate Type of Lease		
1000 Rio Brazos Rd Azter, NM 87410	Dr. STATE \Box FEE \boxtimes		
<u>District IV – (505) 476-3460</u> Santa Fe, NM 8/505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa RECEIVED 87505			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAY	CK TO A Devon 6 W2AD Fee		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.)	8. Well Number 1H		
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other			
2. Name of Operator	9. OGRID Number		
Mewbourne Oil Company	14744		
3. Address of Operator BO Box 5270, Hobbs, NM, 88240	10. Pool name or Wildcat		
PO Box 5270, Hobbs NM 88240	Culebra Bluff; Wolfcamp 75750		
4. Well Location			
	and 185 feet from the East line		
Section 6 Township 25S Range			
11. Elevation (Show whether DR, RKB, 3043' GL	RT, GR, etc.)		
5045 OL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
PULL OR ALTER CASING MULTIPLE COMPL CAS DOWNHOLE COMMINGLE Image: Case of the second s	ING/CEMENT JOB		
	ER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 			
03/22/16MI Patterson/UTI rig #220 & spud 17 ½" hole. TD'd hole @ 482'. Ran 482' of 13 ¾" 54.5# J55 ST&C csg. Cemented with			
500 sks Class C w/1% CaCl2. Mixed @ 14.8 #/g w/ 1.33 yd. Plug down @ 9:45 A.M. 03/23/16. Circ 135 sks cement to pit. WOC. At			
5:30 A.M. 03/24/16, tested csg & BOPE to 1500# for 30 minutes, held OK. Drilled out with 12 ¼" bit.			
03/25/16TD'ed 12 ¼" hole @ 2451'. Ran 2451' of 9 %" 40# N80 LT&C Csg. Cemented with 350 sks Lite Class C (35:65:4)			
w/additives. Mixed @ 12.5 /g w/ 2.20 yd. Tail with 200 sks Class C Neat. Mixed @ 14.8 #/g w/ 1.32 yd. Plug down @ 2:30 AM 03/26/16. Circ 45 sks to pit. WOC 18 hrs. Tested BOPE to 5000# & Annular to 2500#. At 10:30 P.M. 03/26/16, tested csg to 1500# for			
30 min, held OK. Drilled out with 8 34 " bit.			
Spud Date: 03/22/16 Rig Release Date	:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATUREDATE_03/28/16DATE_03/28/16			

Type or print name Jackie Lathan	E-mail ad	dress: jlathan@mewbourne.com	PHONE: _575-393-5905
For State Use Only			
APPROVED BY: Conditions of Approval (if any):	TITLE	"Geologist"	DATE 4/20/16