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(Ane 2015)     DEPARTICIENT OF THE INTERIOR     ALLEST     BUREAU OF LAND MANAGEMENT     SUNDER NOTCES AND PERPORTS ON WELLS     DO NOT USE this form for proposals to drill or to re-enter an     abandoned well. USE Form 3160-3 (APD) for such proposals     SubMIT IN TRIPLEATE - Other Instructions on page 2     The of Mell     Galewall Only 2016     SUMMIT IN TRIPLEATE - Other Instructions on page 2     The of Mell     Galewall Only 2016     SUMMIT IN TRIPLEATE - Other Instructions on page 2     The off Mell     Galewall Only 2016     SUMMIT IN TRIPLEATE - Other Instructions on page 2     The off Mell     Galewall Only 2016     SUMMIT IN TRIPLEATE - Other Instructions on page 2     The Other     SUMMIT IN TRIPLEATE - Other Instructions on page 2     The Other     SUMMIT IN TRIPLEATE - Other Instructions on page 2     The Other     SUMMIT IN TRIPLEATE - Other Instructions on page 2     The Other     SUMMIT IN TRIPLEATE - Other Instructions on page 2     The Other     SUMMIT IN TRIPLEATE - Other Instructions on page 2     The Other     SUMMIT IN TRIPLEATE - Other Instructions on page 2     The Other     SUMMIT IN TRIPLEATE - Other Instructions on page 2     The Other     SUMMIT IN TRIPLEATE - Other Instructions on page 2     The Other     SUMMIT IN TRIPLEATE - Other Instructions     SUMMIT IN TRIPLEATE - Other Instructions     The Other     SUMMIT IN TRIPLEATE - Other     SUMMITSSIN     SUMMIT IN TRIPLEATE - Other     SUMMIT IN TRI	Form 316(1.5		<b>—</b> · -			
NMIC CLES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an adardoned well. Use Form 3160-3 (APD) for such proposals.         SUBMIT IN THIFLICATE - Other instructions on page 2         1. Type of Well On Well Cless Well Cless Well Cless On Well Cless Well Cless Well Cless Well Name and Non EAGLE SP FEDERAL #12         2. Neur Officiation LIME ROCK RESOURCES U.A.L.P.       8. Additions: MIT BAGE SP FEDERAL #12         3. Additions: MIT BAGE STREET (075) 385-9724       9. Additions: Gloss Well Cless SP FEDERAL #12         1. Type of Well Cless Street Street Statistical Well Privace, Xee, T.E.L.L. or Name, Understand Street Street (075) 385-9724       1. Deck Mell Name, Closs Well Privace, Additions Area, ELS SP FEDERAL #12         3. Additions: MIT BAGE STREET (075) 385-9724       10. Deck Mell Name, Closs Well Privace, Additions Area, ELS SP FEDERAL #12         1. County of Particle Street (075) 385-9724       11. County of Particle Street (075) 385-9724         3. Additions: Mall Privace, Xee, T.E.L.L or Name, Understee Street (075) 385-9724       11. County of Particle Street (075) 385-9724         1. South Privace Clear Repain Clear Street (075) 385-9724       11. County of Particle Street (075) 385-9724       11. County of Particle Street (075) 385-9724         1. South Privace Clear Repain Clear Street Street Clear Street (075) 385-9724       11. South Privace (075) 385-9724       11. South Privace (075) 385-9724         1. South Privace Clear Street Street Clear Street Street (075) 385-9724       11. South Privace (075) 385-9724<		DEPARTMENT OF THE INTERIOR		tesia	- Expires: January 31, 2018	
Db not use this form for proposals to drill or to re-enter an abadadonad well. Use Form 3160-3 (APD) for such proposals.         SUBMIT IN TRIPLICATE - Other instructions on page 2         1. Type of Well         21. Well > and the set of the instructions on page 2         22. Name: of Operator         23. Address 111 NGPS STREET         24. How of Operator         25. OPERATOR         25. Description         26. OPERATOR         26. OPERATOR         27. TYPE OF SUBMISSION         26. OPERATOR         27. OPERATOR         27. OPERATOR         28. Address 111 NGPS STREET         29. OPERATOR         29. OPERATOR         20. OPERATOR	·				NMLC050158	
Type of Well	Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or	Tribe Name
A Well Name and Mn_EAGLE 36 F FEDERAL #12     Address of Operator LINE ROCK RESOURCES II.A.L.P.     II. Contain of IFAIR LINE ROCK RESOURCES II.A.L.P.     II. ROCK RESOURCES II.A.L.P.     II. ROCK RESOURCES II.A.L.P.     II. ROCK RESOURCES II.A.L.P.     II. ROCK RESOURCES II.A.L.P.     III. ROCK RESOURCES II.A.L.P.     III. ROCK RESOURCES II.A.					7. If Unit of CA/Agreement, Name and/or No.	
2 Name of Operator       LME ROCK RESOURCES II.A.L.P.       9. Aff Woll Nr. 30.015-32837         3a. Address       111 BAGBY STREET       [9] Fib Phone Nu. <i>timehade area code</i> .       10         4. Location of Woll ( <i>Printegy</i> , Sec. <i>T.R. M. et an</i> Annye, <i>Descriptions</i> )       [675) 365-9724       11. Country or Parish. State         1750 FML & 2310' FML, Section 35-175-27E       ED YOUND       [1]. Country or Parish. State         1750' FML & 2310' FML & Section 35-175-27E       ED YOUND       [2]. CUIEK's THE ANPROPRIATE BOX(ES, TO INDICATE NATURE OF NOTICE: RIPORT OR OTHER DATA         TYPE OF SUBMISSION					8. Well Name and No. EAGLE 35 F FEDERAL #12	
HOURTON TX 77002         (675) 365-9724         RED LARE (GONETA - YESO NE         11. Country or Parish, State         11. Country or Parish, State         120 FOL, 8:23 01 FAL, Sector and S-175-272         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE: OF NOTCE, REPORT OR OTTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION         TYPE OF ACTION         OP SUBMISSION         OP SUBMISSION         OP Control         OP SUBMISSION         OP SUBMISSION         OP SUBMISSION         OP SUBMISSION         OP Submission         OP Submission	2. Name of Operator LIME ROCK RESOURCES II-A,L.P.				9. API Well No. 30-015-32837	
1750° FWL & 2310° FNL, Suction 35-175-27E       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDECATE NATURE OF NOTICE, REPORT OR OTHER DATA         TYPE OF SUBMISSION       Inter Int	3a. Address 1111 BAGBY STREET 3b. Phone No. (include area code)			RED LAKE; GLORIETA - YESO NE		
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Notice of Intent       Image: Actidize       Image: Plantage: Plant						
Image: Subsequent Report       Image: Alter Casing       Image: Decemption of Start/Resume       Image: Water Stud-Off         Image: Subsequent Report       Image: Casing Report	· · · ·	2. CHECK THE APPROPRIATE F	BOX(ES) TO INDICATE	NATURE OF NOTI	ICE, REPORT OR OTHI	ER DATA
Image: Subsequent Report       Image: Subseque	TYPE OF SUBMISSION	¥		TYPE OF AC	TION	
India Abandonment Notice           Change Finits           Program Analysis             India Abandonment Notice               Change Finits               Program Analysis              Water Disposal                 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the               Water Disposal                 13. Describe Proposed or Complete Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the             the Hond Math Required subsequent completed depth of all pertinent markers and zone             the Hond Math Required Subsequent completed witterval, a Form 3160-4 must be filed only also follow             completed operation: New Will be performed at provide the Hond No. and Required Subsequent completed and the operator has detennined that the             is ready for final handhamment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the             is ready for final handhamment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the             is ready for final handhamment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the             is ready for final handhamment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the             is ready for final handhamment Notices <td>Notice of Intent</td> <td>Alter Casing</td> <td>Hydraulic Fra</td> <td>cturing 🔲 Reel</td> <td>amation</td> <td>Well Integrity</td>	Notice of Intent	Alter Casing	Hydraulic Fra	cturing 🔲 Reel	amation	Well Integrity
13. Describe Proposed or Completed Operation: Clearly state all pertinerin details, including estimated starting date of any proposed work and approximate duration the the proposal is to deepen directionally give subsurface locations and measured and true vertical dephts of all pertinent markers and zone the Bond Nue of Bernhalt Required subsequent reports must be filed with 20 days follow completion of the involved operations. If the operation results is a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation. have been completed and the operator has detennined that the is ready for final inspection.)         Requesting to finare gas due to DCP Midstream Plan shut in Estimated Volume - 207 mcf       App Day App PENTEREED IN AFMSS         NM OIL CONSERVATION NM OIL CONSERVATION NM OIL CONSERVATION AFTESIA DISTRICT ARTESIA DISTRICT ARTESIA DISTRICT       Acceptiac/ for record NLGCOD Server As a detention of the involved perator and correct. Name (Printed/T)ped/         14. I hereby certify that the foregoing is true and correct. Name (Printed/T)ped/       Title       PRODUCTION SUPERINTENDENT         Signature MAMM       The SPACE FOR FEDERAL OR STATE OFICE USE       Approved by         The SPACE FOR FEDERAL OR STATE OFICE USE       MAR       2016         Approved by       The space for percent of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds. Eagle of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds. Eagle of this notice does not warra	Subsequent Report				•	Other Venting and/or Flaring
the bind under which here deepen directionally give subsurface locations and measured and rue vertical depths of all perinent markers and zone the bind under which the solve with the perinent or provide the Bind No. and Bir with BLMAIN. Required subsequent reports must be filed within 30 days follow completed. Final Abandonnent Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that is ready for final inspection.)  Requesting to flare gas due to DCP Midstream Plan shut in Estimated Volume - 207 mct Bistimated Volume - 207 mct Bistimated Time - 01/02/2016 - 01/07/2016 Estimated Time - 01/02/2016 - 01/07/2016 Please see attached well list for wells in battery.  RecetiveD  I. I hereby certify that the foregoing is true and correct. Name ( <i>Primted/Typed</i> )  MicHAEL BARRETT  I. I hereby certify that the foregoing is true and correct. Name ( <i>Primted/Typed</i> )  The SPACE FOR FEDERAL OR STATE OFICE USE  Approved by  The SPACE FOR FEDERAL OR STATE OFICE USE  Approved by  The SPACE FOR FEDERAL OR STATE OFICE USE  The SPACE FOR FEDERAL OR STATE	Final Abandonment Not	ice Convert to Injection	n 🗌 Plug Back	Wate	er Disposal	
Conditions of approval. if any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon.       Conditions of approval. if any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon.         Title       MAR       2016         Approved by       Ital. box of approval. if any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon.       Office       Date         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the printed of the p	Estimated Time - 01/02/	2016 - 01/07/2016			NIJOCD	14-16 ED EOP
RECEIVED         14.1 hereby certify that the foregoing is true and correct. Name (Printed/Typed) MICHAEL BARRETT         PRODUCTION SUPERINTENDENT         Title         Signature Muchael BARRETT         Date         Signature Muchael BARRETT         Date         THE SPACE FOR FEDERAL OR STATE OFICE USE         Approved by         Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to onduct operations thereon.         Title         Office         Office         Office         Office         Office         Title 18 U.S.C Section 1202, make it a crime for any person knowingly and willfully to make to any department or agerical of the United any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		NM OIL CONSE	TRICT	ÇÇ	NDITIONS	OF APPROVAL
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)       PRODUCTION SUPERINTENDENT         MICHAEL BARRETT       Title         Signature       APP:01/13/2016         THE SPACE FOR FEDERAL OR STATE OFICE USE         Approved by         Michael applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.         Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction					$\Lambda$ (	
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$\mathcal{V}$	(Instructions on page 2)				•	



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Eagle 35 Satellite Battery NMLC050158

Eagle 35 A Federal #19	30-015-33427
Eagle 35 C Federal #16	30-015-33235
Eagle 35 C Federal #18	30-015-33266
Eagle 35 F Federal #12	30-015-32837
Eagle 35 F Federal #13	30-015-32838
Eagle 35 H Federal #14	30-015-33010
Eagle 35 H Federal #15	30-015-32978
Eagle 35 C Federal #26 $\checkmark$	30-015-41440

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

## **Condition of Approval to Flare Gas**

- 1. Comply with NTL-4A requirements
- 2. Subject to like approval from NMOCD
- 3. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
- 6. This approval does not authorize any additional surface disturbance.
- An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
- 8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

**Definition:** As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

**43CFR3162.7-1 (a)** The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

**43CFR3162.1 (a)** The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.