Form 3160-5 (August 2007)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. L	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010  5. Lease Serial No. NMNM81220  6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Soli Well Gas Well Other  Other				8. Well Name and No. OLD RANCH KNOLL 8 FED 3		
Name of Operator Contact: DAVID STEWART OXY USA WTP LIMITED PTNRSHIP E-Mail: david_stewart@oxy.com				9. API Well No. 30-015-30489-00-S1		
3a. Address HOUSTON, TX 77210				Field and Pool, or Explo NDIAN BASIN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11.	County or Parish, and S	tate	
Sec 8 T22S R24E NWNE 660FNL 2426FEL			E	EDDY COUNTY, NA	Л	
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE (	F NOTICE, REPOR	RT, OR OTHER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Nation of Intent	☐ Acidize	☐ Deepen	☐ Production (S	Start/Resume)	Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		Well Integrity	
Subsequent Report     ■     Subsequent Report     ■     ■     Subsequent Report     ■     ■     Subsequent Report     ■	☐ Casing Repair	☐ New Construction	☐ Recomplete	. 0	Other	
☐ Final Abandonment Notice	☐ Change Plans	→ Plug and Abandon  ■	☐ Temporarily	Abandon —		
	☐ Convert to Injection	☐ Plug Back	☐ Water Dispos			
13. Describe Proposed or Completed Oplif the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final Atdetermined that the site is ready for final 4/5/2016 MIRU PU  4/6/2016 RU BOP & accumula POOH.  4/7/2016 RIH w/ tbg & tag CIE 7812' PUH to 7393', M&P 40  4/8/2016 RIH & tag cmt @ 721 POOH.  4/11/2016 RIH & perf @ 4635	ally or recomplete horizontally, it will be performed or provide to operations. If the operation resonandonment Notices shall be fill inal inspection.)  ator on wellhead, unset Total and the control of	give subsurface locations and me the Bond No. on file with BLM sults in a multiple completion or ed only after all requirements, in AC, POOH w/ tbg & TAC.  Be w/ 10# MLF, M&P 30sx (co.)  Cosx CL H cmt, PUH, WOO	easured and true vertical //BIA. Required subseque recompletion in a new in oluding reclamation, have a complete as to play Liability under bond Surface restoration.  RIH & set CIBP @ 7	depths of all pertinent ment reports shall be filed terval, a Form 3160-4 statement of the	narkers and zones. within 30 days hall be filed once the operator has	
14. I nereby certify that the foregoing is	true and correct. Electronic Submission # For OXY USA W	337159 verified by the BLM FP LIMITED PTNRSHIP, ser essing by PRISCILLA PERE	Well Information Sys	tem IIICIR	ECEIVEDUR	
Name (Printed/Typed) DAVID ST	•		REGULATORY AD			
Signature (Electronic			21/2016			
Accepted too Record	THIS SPACE FO	OR FEDERAL OR STA	TE OFFICE USE			
Approved By	a. amo	Title	SAET		4-26-/L Date	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

## Additional data for EC transaction #337159 that would not fit on the form

## 32. Additional remarks, continued

RIH & tag cmt @ 4432', POOH.

4/12/2016 RIH & perf @ 3755', RIH & set pkr @ 3316'. EIR, sqz 55sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 3573', POOH. RIH & perf @ 2800' attempt to EIR, pressure to 1000#, no rate. BLM approved spotting plug across perf. RIH to 2850', M&P 45sx CL C cmt, PUH, WOC.

4/13/2016 RIH & tag cmt @ 2761', M&P 30sx CL C cmt, PUH, WOC. RIH & tag cmt @ 2599', POOH. RIH & perf @ 1657', RIH & set pkr @ 1216', attempt to EIR, pressure to 1000#, no rate. BLM appreoved spotting plug across perf. RIH to 1710', M&P 50sx CL C cmt, PUH, WOC.

4/14/2016 RIH & tag cmt @ 1607', M&P 35sx CL C cmt, PUH, WOC. RIH & tag cmt @ 1395', POOH. SI repair cmt pump

4/15/2016 RIH & perf @ 250', EIR @ 2.5bpm @ 500# w/ no circ, BLM requested pump 45sx & displace to 100'. M&P 45sx CL C cmt @ 250', sqz thru perf @ 250', displace to 100', POOH, WOC. RIH & tag cmt @ 227'. Perf @ 227', EIR @ 2.5bpm @ 500# w/ no circ., M&P 75sx CL C cmt @ 227', sqz thru perf @ 227', displace to 75', POOH, WOC.

4/18/2016 RIH & tag cmt @ 175', PUH & perf @ 175', EIR @ .25bpm @ 1000# w/ no circ. Per BLM, PUH & perf @ 80', set pkr @ 40', EIR @ 2.5bpm @ 250# w/ circ, M&P 40sx CL C cmt, circ cmt to surf, visually confirmed. RD BOP & accumulator, RDPU.