

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM070522A
2. Name of Operator OXY USA WTP LP.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5936		8. Well Name and No. INDIAN BASIN F25 FEDERAL 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T21S R23E NESW 1500FSL 1500FWL 32.446460 N Lat, 104.559501 W Lon		9. API Well No. 30-015-10710
		10. Field and Pool, or Exploratory WILDCAT-YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RU Gray Wireline 10/27/11, run CCL from 3500'-surface, RDWL. 10/27/11 - 10/28/11 RIH w/ fishing tools, tag top of fish @ 7390', latch on POH w/ 9 joints of 2-3/8" bent tbg & 13' of 2-3/8" parted joint, POOH w/fishing tools, lay down. 10/31/11 RUWL RIH w/CIBP & set @ 7452', 235' above top of fish now @ 7687', attempt to test CIBP to 500# with no success. RIH w/RBP & set @ 3800' attempt to test to 500# with no success. 11/01/11 RU Schlumberger Wireline, run USIT log from 3500' to surface, found good cmt from 3500-2100', RDWL. PU & RIH w/pkr, isolate casing leak, found 2 holes in csg @ 2860' & 3705'. Test casing from surface-2850' to 500# for 30 min, good test. 11/2/11 RIH latch on to RBP & pkr unset, POOH. RU Basic cementers, circulate 200bbl of 10# mud, spot 35sx Class H cmt 14.8ppg from 7452-7352', WOC. 11/3/11 RIH & tag TOC @ 7098'. RUWL RIH & perf csg @ 6505', set pkr @ 6303' attempt to get injection rate, no success, pressure to 1000# w/ no leak off, bleed off pressure & unset pkr. Spot 2nd cmt plug w/ 35sx Class C cmt 14.8ppg from 6550-6300', WOC. 11/4/11 RIH & tag TOC @ 6096'. RUWL RIH & perf csg @ 4725'. RIH w/pkr set @ 4525', got IR

NM OIL CONSERVATION
ARTESIA DISTRICT
APR 26 2016

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14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #336922 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/20/2016 ()	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 04/19/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for record - NMOCD

FY

Additional data for EC transaction #336922 that would not fit on the form

32. Additional remarks, continued

300#, unset pkr, set pkr @ 4475'. Spot 3rd cmt plug w/ 55sx Class C cmt 14.8ppg from 4725-4474', *higher than approved*, unset pkr & POOH, WOC. RIH & tag TOC @ 4596', set cmt retainer @ 2850', test csg & cmt retainer to 500#, good test. Squeeze 550sx Class C cmt w/ LCM pill, circ cmt to surf. 11/7/11 RUWL, set CIBP @ 2814', test CIBP to 500# for 30 min, good test. RIH & perf @ 2428-2427, 2391-2390, 2358-2357, 2288-2287, 2266-2265, 2183-2182, 2101-2100' Total 14 Holes. Frac in stages w/ 5578g 2% KCL Water + 4000g 15% Fercheck SC Acid + 134135g SiverStim LT-R(17) W/392000# sand, RD Halliburton 12/8/11. RIH & clean out, tag up CIBP @ 2814' (new PBTD), POOH, RIH with 2-7/8" tbg & TAC set @ 2055'. RIH w/ 1-1/2" X 26' rod pump, pump to clean up and test well for potential.

RUPI 2/21/14, POOH w/rods & pump, cleanout to PBTD @ 2814'. 2/26/14 Pressure test casing to 1200#, good test. RIH w/ Wireline & perf @ 2681-2675, 2636-2630, 2568-2561, 2537-2533, 2487-2481, 2468-2453' Total 220 Holes. Acidize perfs in stages w/ approx. 7000g 15% HCL Acid, clean out, POOH. RIH with 2-7/8" tbg & TAC set @ 2603'. RIH with 1-1/2" X 26' rod pump & put well on production.