	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG	ITERIOR	N] A	MOC rtesia	OML	M APPROVED 3 NO. 1004-0135 res: July 31; 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or N		
I. Type of Well	Other	· · · · · · · · · · · · · · · · · · ·			8. Well Name and No. DELAWARE RANCH 13 B2DA FED		
2. Name of Operator MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-43185-00-X1		
3a. Address P O BOX 5270 HOBBS, NM 88241	. * *	3b. Phone No. (incluc Ph: 575-393-590			10. Field and Pool, RED BLUFF	or Exploratory	
4. Location of Well (Footage, Sec	., T., R., M., or Survey Description)				11. County or Paris	sh, and State	
Sec 14 T26S R28E NENE				EDDY COUNTY, NM			
12. CHECK AI	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF N	NOTICE, RE	PORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF	FACTION ,		•	
□ Notice of Intent	Acidize	🗖 Deepen		Producti	on (Start/Resume)	Water Shut-C	
	Alter Casing	Fracture Tr	eat	🗖 Reclama	tion	Well Integrity	
Subsequent Report	🗖 Casing Repair	🗋 New Const	ruction	Recomplete		🔀 Other	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and A Plug Back	bandon	Tempora Water D	urily Abandon isposal		
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