

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM81220

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

OLD RANCH KNOLL 8 FEDERAL 1

2. Name of Operator
OXY USA WTP LPContact: DAVID STEWART
E-Mail: david_stewart@oxy.com

9. API Well No.

30-015-10588

3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-571710. Field and Pool, or Exploratory
INDIAN BASIN UP PENN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T22S R24E NWNW 841FNL 1065FWL
32.410294 N Lat, 104.525391 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/28/2016 MIRU, RU BOP & accumulator on wellhead.

3/29/2016 Wait on water, pump FW to kill well, POOH w/ tbg.

3/30/2016 RIH w/ guage ring to 7920', POOH. RIH & set CIBP @ 7920', POOH w/ setting tool, couldn't confirm setting, BLM approved setting CIBP @ 7915'. RIH & set CIBP @ 7915', POOH. RIH w/ tbg & tag CIBP @ 7915'.

3/31/2016 M&P 10# MLF, no circulation, due to possible holes in csg. RIH to 7915', M&P 45sx CL H cmt, witnessed by Joe Salcido-BLM, PUH to 6945', WOC. RIH to 7915', no tag, M&P 45sx CL H cmt, PUH to 6945', WOC.

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 25 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #337135 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 04/21/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #337135 that would not fit on the form

32. Additional remarks, continued

4/1/2016 RIH to 7915', no tag, M&P 45sx CL H cmt, PUH, WOC. RIH to 7915', no tag, M&P 45sx CL H cmt, PUH, WOC.

4/4/2016 RIH to 7915', no tag, pump LCM pill, wait one hr, M&P 45sx CL H cmt, PUH, WOC.

4/5/2016 RIH to 7915', no tag, pump LCM pill, wait one hr, M&P 80sx CL H cmt, PUH, WOC. RIH to 7915', no tag, pump LCM pill, wait 30 min, M&P 80sx CL H cmt, PUH, WOC.

4/6/2016 RIH to 7915', no tag, pump LCM pill, M&P 100sx CL H cmt w/ 2%CaCl₂, PUH, WOC. RIH to 7915', no tag, pump LCM pill, M&P 100sx CL H cmt w/ 2%CaCl₂, PUH, WOC.

4/7/2016 RIH to 7915', no tag, pump LCM pill, M&P 100sx CL H cmt w/ 2%CaCl₂, PUH, WOC. RIH to 7915', no tag, pump LCM pill, M&P 100sx CL H cmt w/ 2%CaCl₂, PUH, WOC.

4/8/2016 RIH to 7915', no tag, pump LCM pill, M&P 100sx CL H cmt w/ 2%CaCl₂, PUH, WOC. RIH to 7915', no tag, pump LCM pill, M&P 100sx CL H cmt w/ 2%CaCl₂, PUH, WOC.

4/11/2016 RIH to 7915', no tag, pump LCM pill, PUH. Rec approval Jim Amos-BLM to set CIBP @ 7621', POOH w/ tbg. RIH & set CIBP @ 7621'.

4/12/2016 RIH w/ tbg & tag CIBP @ 7621', circ hole w/ 10# MLF, visually confirmed, M&P 70sx CL H cmt, PUH, WOC. RIH & tag cmt @ 6894', PUH to 4735'.

4/13/2016 M&P 75sx CL C cmt @ 4735', PUH, WOC. RIH & tag cmt @ 4096', PUH to 3613', SI, cmt pump repair.

4/14/2016 M&P 75sx CL C cmt @ 3613', PUH, WOC. RIH & tag cmt @ 3416', POOH. RIH & set pkr @ 2254', RIH & perf @ 2650', attempt to EIR, pressure to 1500#, no rate or loss, BLM approved spotting plug. RIH to 2715', M&P 30sx CL C cmt, PUH, WOC.

4/15/2016 RIH & tag cmt @ 2507', PUH & set pkr @ 756', RIH & perf @ 1100', attempt to EIR, pressure to 1500#, no rate or loss, BLM approved spotting plug. RIH to 1152'. M&P 30sx CL C cmt, PUH, WOC. RIH & tag cmt @ 930', PUH & set pkr @ 30', SI wind gusts.

4/18/2016 RIH & perf @ 408', attempt to EIR, pressure to 1500#, no rate or loss, BLM approved spotting plug. RIH to 467', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 265', PUH & perf @ 65', EIR @ 2bpm @ 0psi. RIH to 265', M&P 30sx CL C cmt, circ to surface, then sqz 20sx CL C cmt @ 65' to surface, both visually confirmed. ND BOP & accumulator.

4/19/2016 RDPU