Form 3160-5 (August 2007) Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM111960 6. If Indian, Allottee or Tribe Name			
				esla -				
abandoned well. Use form 3160-3 (APD) for such proposals.								
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	1. Type of Well Solution Gas Well Other					8. Well Name and No. LOTOS 15 FEDERAL 1		
2. Name of Operator CHEVRON USA INCORPOR	2. Name of Operator Contact: CINDY H MURILLO CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM				9. API Well No. 30-015-36064-00-S1			
3a. Address 3b. Phone N 15 SMITH ROAD Ph: 575-2 MIDLAND, TX 79705 Fx: 575-26				area code) 10. Field and Pool, or Exploratory POKER LAKE				
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 15 T24S R31E SESE 33	Sec 15 T24S R31E SESE 330FSL 330FEL				EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NA	TURE OF 1	NOTICE, REI	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent	Acidize	🗖 Deepen	🗖 Deepen		n (Start/Resume)	□ Water Shut-Off		
Subsequent Report	Alter Casing	-	Fracture Treat		ion	U Well Integrity		
	Casing Repair	—	 New Construction Record Plug and Abandon Temp Plug Back Wate 			Other Onshore Order Varian		
Final Abandonment Notice	Change Plans				arily Abandon ce Disposal			
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for CHEVRON USA INC IS REC SPOKE TO JIM AMOS @ BL PLEASE CONTACT BRAND OPERATOR, METER NAME	d operations: If the operation re bandonment Notices shall be fi final inspection.) UESTING TO HAVE THE M REGARDING CALIBR ON HYER/GAS MEASUR	esults in a multiple co led only after all requ ABOVE WELL ATING THIS WE REMENT SPECIA	mpletion or reco irements, includ THAT FLOW LL SEMI-ANI LIST AT 432	ompletion in a ne ling reclamation, S LESS THAN NUALLY. IF Y -294-3853. Pl	w interval, a Form 316 have been completed, N 100 MCF. BRAN OU HAVE ANY Q EASE FIND MET	0-4 shall be filed once and the operator has. DON HYER HAS UESTIONS, ER TYPE,		
METER TYPE OPERATOR METER NAME API# METER# FLOW RATE CUSTODY DUKE LOTOS 15 FED #1 30-015-36064 13135349 21 TRANSFER					NM OIL CONSERVATION ARTESIA DISTRICT			
Accepted for second NMCCD					MAY 03 2016			
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission #	4335228 verified by	the BLM We	II Information \$				
Coi	For CHEVRON nmitted to AFMSS for proc	USA INCORPORA essing by PRISCI	ED, sent to	the Carisbad n 04/13/2016 (1	6PP0932SE)			
Name (Printed/Typed) CINDY H	Name (Printed/Typed) CINDY H MURILLO Title PER				ALIST			
Signature (Electronic	Submission)	Da	ite 03/31/2	016				
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	E			
Approved By Tennell	leams	<u>+</u>	itle Pla	Filem	Congina	Date 4/		
certify that the applicant holds legal or eq which would entitle the applicant to cond	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Till 0	fice		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any person s to any matter within	knowingly and its jurisdiction.	I willfully to mak	e to any department of	figency of the United		

** BLM REVISED **

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Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Conditions of Approval Chevron USA Inc. Lotos 15 Fed 1 NM 111960 3001536064

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.