Form 3160-5 (August 2007)

UNITED STATES arlsbad Field Office

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	D Artesia

5. Lease Serial No.

SUIDET NOTICES AND REPORTS ON WELLS				INMINIMI	บิ			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other						Well Name and No. MultipleSee Attached		
Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com					API Well No. MultipleSee Attached			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-685-4332				e)	10. Field and Pool, or Exploratory EMPIRE EMPIRE GLORIETA-YESO			
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description,)			11. County or Parish, and State			
MultipleSee Attached					EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OT	HER DATA		
TYPE OF SUBMISSION			ТҮРЕС	F ACTION		,		
Notice of Intent ■	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume) 📋 Wa	ter Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	□ We	ll Integrity	
☐ Subsequent Report	☐ Casing Repair	■ Nev	Construction	☐ Recomp	lete	⊠ Oth		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Off-Le	ease Measureme	
	☐ Convert to Injection	🗀 Plug	Back	■ Water Disposal				
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f COG Operating LLC respectful wells: Turnak Federal #1 API# 30-01	rk will be performed or provide I operations. If the operation res- bandonment Notices shall be file inal inspection.) ully request off lease meas	the Bond No. or sults in a multipled only after all surement of g	i file with BLM/BI e completion or rec requirements, inclu	A. Required subsompletion in a redimpreclamation or the following	osequent reports shall new interval, a Form n, have been complete ng	II be filed withi 3160-4 shall b ted, and the op	in 30 days se filed once erator has	
Tumak Federal #2 API# 30-01 Tumak Federal #3 API# 30-01 Tumak Federal #4 API# 30-01	15-40459	A	NMOCE	record)		NOV 0 9 2015		
Production from these wells w A test separator will be used t 7637-J containing meters: (O) 14, T1S, R28E.	o determine allocation usi	ng the well te	st method. Tes	t Vessel S/N#	‡	RECEIV	ED 1	
14. I hereby certify that the foregoing is	Electronic Submission #2	291518 verifie	by the BLM We	ell Information	System			
Co	ommitted to AFMSS for pro	cessing by C	.C, sent to the C THY QUEEN on	arisbad 06/10/2015 (1	5CQ0231SE)			
Name (Printed/Typed) KANICIA	CASTILLO		Title PREPA	ARER				
Signature (Electronic S	Submission)		Date 02/12/2	2015				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By 1.0.2	thick 2		Title LPE	7		D	10/28/15	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ	uitable title to those rights in the	not warrant or subject lease	Office CF	-0				

Additional data for EC transaction #291518 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM118109	NMNM118109	TUMAK FEDERAL 3	30-015-40459-00-\$1	Sec 14 T17S R28E SWSW 245FSL 230FWL
NMNM118109	NMNM118109	TUMAK FEDERAL 1	30-015-40463-00-X1	Sec 14 T17S R28E SWSW 1024FSL 305FWL
NMNM118109	NMNM118109	TUMAK FEDERAL 2	30-015-40464-00-S1	Sec 14 T17S R28E SWSW 984FSL 474FWL
NMNM118109	NMNM118109	TUMAK FEDERAL 4	30-015-40460-00-X1	Sec 14 T17S R28E SWSW 455FSL 1275FWL

32. Additional remarks, continued

Gas measurement will take place off lease at our White Oak State #19 CTB. Lease# VB-492, Eddy County, NM, NWNE, Sec 23, T17S, R28E. Tumak will have it's own DCP sales meter at this location, DCP meter# 727044-00.

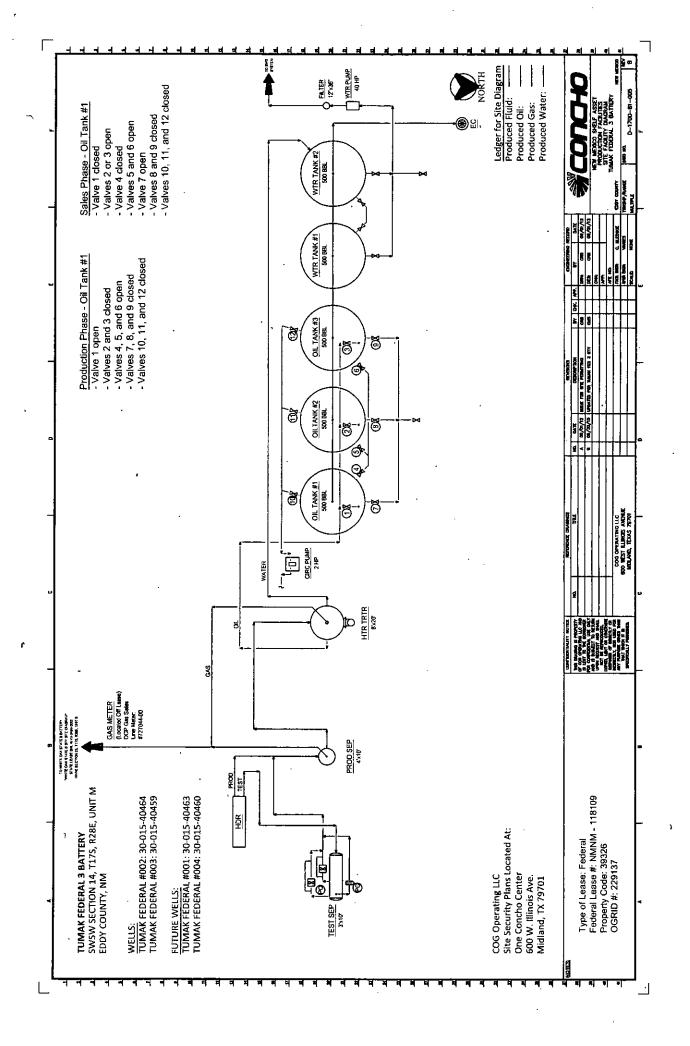
COG Operating LLC has 100% ownership in these wells.

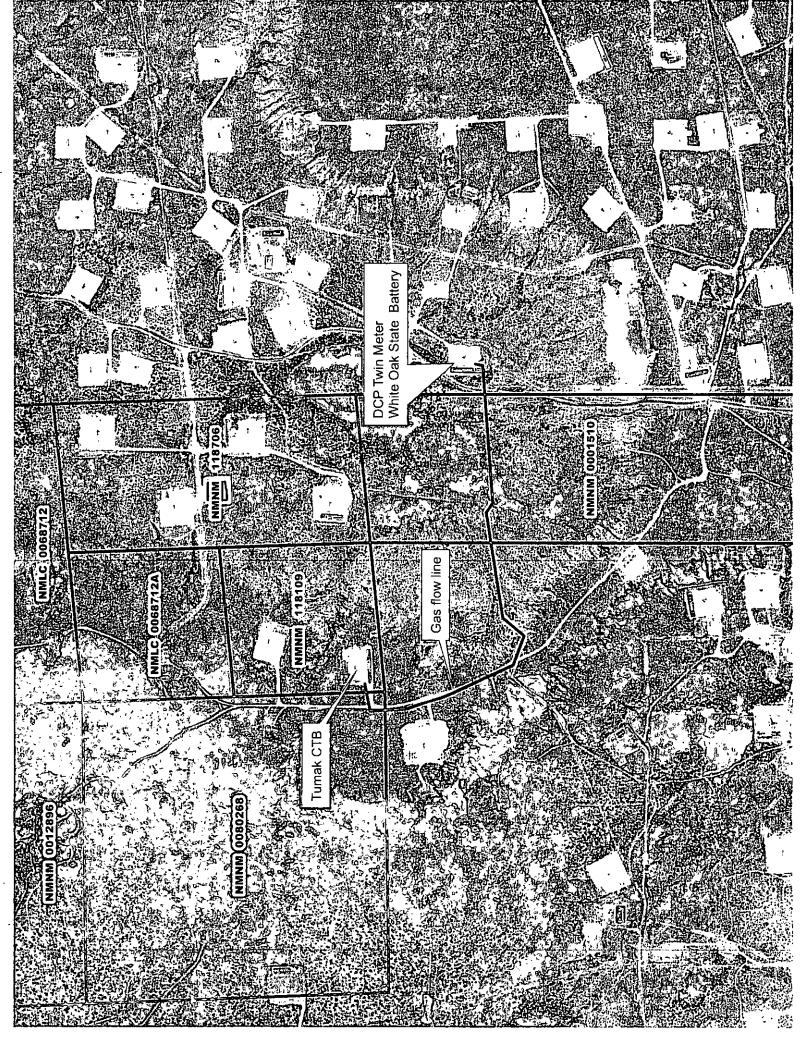
DCP Midstream has found it uneconomical to build a gas line to the Tumak wells, therefore COG Operating LLC will run its gas lines following pre-exsisting lease roads to the DCP sales line. COG Operating LLC will be responsible for pipeline leaks and loss of production between facility and sales meter off lease.

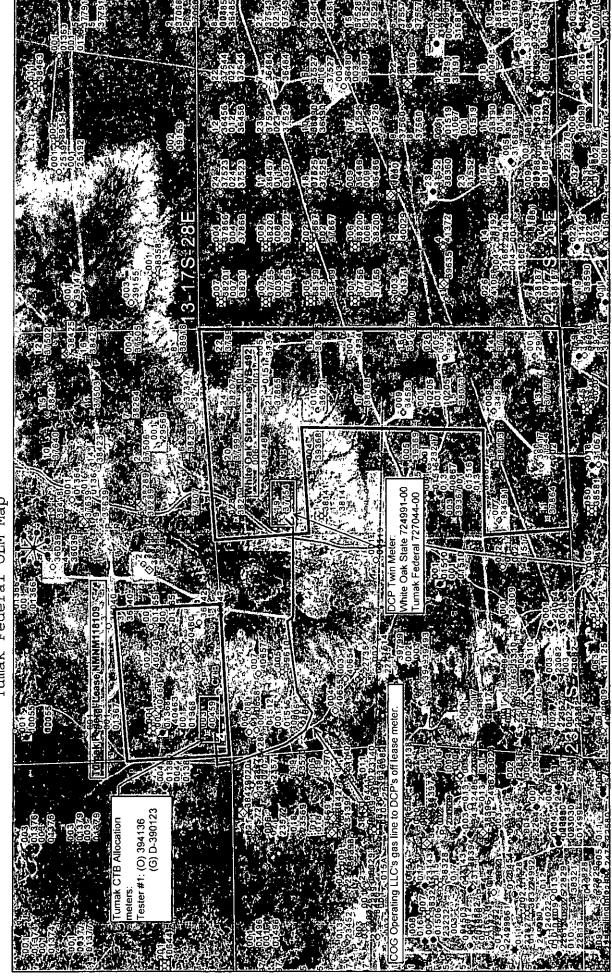
Row #5 NmSLU Rw# 33175

Please see attachments.

BLM NM-129229







Tumak Federal OLM Map

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Off-Lease Sales of gas production Conditions of Approval

COG Operating LLC Tumak Federal #1,#2,#3 and #4 NM118109

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.