	ate District O	ffice			State of M	and MA	wine.						r	C 10
Two Copies				Enorm	State of N Minerals at	CW IVI d Note	TAICO	ecources						Form C-10: August 1, 201
Two Copies <u>District I</u> 1625 N. French Dr., Hobb NM: OIL CONSERVATION Minerals and Natural Resou						cources		1. WELL	API NO.		10011000			
<u>Sistrict II</u> 11 S. First SL. Artesia, NM 88210 ARTESIA DISTRICT Oil Conservation Division								30-015-20785						
District III	Auda - 376 -	MAY	1 8 2	016 12						2. Type of L		•		
District III 1000 Rio Brazos Rd., Aztec, NM 874 MAY 18 20 District IV													🛛 FED/IN	DIAN
1220 S. St. Francis I				<u> </u>	Santa Fe,					3. State Oil &				
		TIONE	Rike	ECOMPL	ETION RE	POR	Γ ANI	DLOG						
4. Reason for filir	ıg:									 Lease Nam MARY FE 		greeme	nt Name	
COMPLETI	ON REPOR	RT (Fill in b	oxes #1	through #31	for State and Fe	ee wells o	nly)			6. Well Numb				
C-144 CLOS	пре атта	CHMENT	· ZEOD in	hove #1 th	rough #0 #15 F	hate Rio R	أمعدمام	and #32 and	lor	#1				
#33; attach this an														
7. Type of Compl	etion:		~ □ ~		PLUGBAC									
8. Name of Operat		C OPERAT			KIPLUGBAC		FFERE	NI KESEKV		9. OGRID	160825			
10. Address of Op	erator P.	O. BOX 508	820							11, Pool name	or Wildcat			
	M	IDLAND, T	X 7971	0						SHEEP DI	RAW; STR A			~
12.Location	Unit Ltr	Section	T	ownship	Range	Lot	t Feet from the			N/S Line Feet fro		WOLFCAMP n the E/W Line County		County
Surface:	н	11		235	25E	+		1,924'	-	N	651'		E	EDDY
BH:		<u> </u>	<u> </u>		1	+	· · ·	· ·	\neg					
13. Date Spudded	14. Date	I.D. Reache	ed 1	15. Date Ri	Released	i	16	Date Compl	eted	(Ready to Prod	L	 17. F	levations (T	DF and RKB,
1/20/1973		3/5/1973	~	vo. Date Ki	3/9/1973			me compr		28/2015		RT, C	GR, etc.) 3,7	738' GL
18. Total Measured	•	Well		19. Plug Ba	ck Measured De	pth	20.	Was Directi		Survey Made?	21.	Гуре Е		Other Logs Run
	11,570'				9,120'				N	υ			N/A	
22. Producing Inter	rval(s), of th	is completi	on - Top	o, Bottom, N	ame		I				I			
9,000' - 9,03														
23.					SING REC	ORD			ing					
CASING SIZ	Ē	WEIGHT			DEPTH SET		НС	DLE SIZE		CEMENTIN			AMOUN	TPULLED
16"		421			100'		•	20"		250		_		
<u> </u>			2.3# 2,430'			•	12-1/4"			1,000 SX		1		
2-1/2			++	1	11 5707					260				
		20;	#		11,570'			7-7/8"		360				
		20	#		11,570'					360				
			#		11,570' ER RECORD			7-7/8"	25.			ECOR	D	
24.	ТОР	201	# BOTTO				CREEM	7-7/8"	25. SIZ		SX UBING RI DEPTH S	SET		KER SET
24.	ТОР	201			ER RECORD			7-7/8"			SX UBING RI DEPTH S	_		xer set 6,022'
24. SIZE			BOTTO	м	ER RECORD		CREEM	7-7/8"	SIZ	E 2-3/8"	SX UBING RE DEPTH S 9,0	SET 18'	PACI	
24. SIZE			BOTTO	м	ER RECORD	2	CREEN	7-7/8" N ID, SHOT, 1	SIZ	Ti E 2-3/8"	SX UBING RI DEPTH S 9,0 MENT, SQ	SET 18' UEEZ	PACI	6,022'
24. SIZE	ecord (inter	val, size, and	BOTTO	OM er)	ER RECORD	2	CREEN	7-7/8" N ID, SHOT, 1 INTERVAL	SIZ	E 2-3/8"	SX UBING RI DEPTH 9 9,0 MENT, SQ ND KIND M	ET 18' UEEZ	PACI ZE, ETC. RIAL USEE	6,022'
24. SIZE 26. Perforation r	ecord (inter	val, size, and	BOTTO	OM er)	ER RECORD	2	CREEN 7. AC DEPTH	7-7/8" N ID, SHOT, 1 INTERVAL	SIZ	T E 2-3/8" ACTURE, CEI AMOUNT AN	SX UBING RI DEPTH S 9,0 MENT, SQ ND KIND M S 30/50 R	UEEZ 18' UEEZ AATER ESIN	PACI ZE, ETC. RIAL USEI COATE	6,022'
24. SIZE 26. Perforation r 9,000' – 9,03	ecord (inter 0'; 2 SPF, .4	val, size, and 42" PERFS,	BOTTO d numbe , 60 SHC	DM म) DTS TOTAL	ER RECORD	2 [[9	7. AC DEPTH	7-7/8" N ID, SHOT, 1 INTERVAL 9,030'	SIZ	T E 2-3/8" ACTURE, CEI AMOUNT A 78,460 LB 144 BBLS SLICKWA	SX UBING RI DEPTH S 9,0 MENT, SQ ND KIND N S 30/50 R 15% HCI TER	SET 18' DUEE2 1ATEF ESIN L, 145	PACI ZE, ETC. RIAL USEI COATE	6,022'
24. SIZE 26. Perforation r	ecord (inter 0'; 2 SPF, . 9,1,7,6	val, size, and 42" PERFS,	BOTTO d numbe , 60 SHC	DM म) DTS TOTAL	ER RECORD	2 [[9	7. AC DEPTH	7-7/8" N ID, SHOT, 1 INTERVAL 9,030'	SIZ	Ti E 2-3/8" ACTURE, CEI AMOUNT AI 78,460 LB 144 BBLS	SX UBING RI DEPTH S 9,0 MENT, SQ ND KIND N S 30/50 R 15% HCI TER	SET 18' DUEE2 1ATEF ESIN L, 145	PACI ZE, ETC. RIAL USEI COATE	6,022'
24. SIZE 26. Perforation r 9,000' - 9,03 9,000' - 9,03 9,000' - 9,03 28.	ecord (inter 0'; 2 SPF, . g/75	val, size, and 42" PERFS,	BOTTO d numbe , 60 SHO ate	DM DTS TOTAL	ER RECORD	2 I I S P P P ROI	7. AC DEPTH 0,000-9 000-9 0,000-9 0000-000-0000000000	7-7/8" ID, SHOT, 1 INTERVAL Э,030' I 2.0 ГІОN	SIZ FRA	T E 2-3/8" ACTURE, CEI AMOUNT AI 78,460 LB 144 BBLS SLICKWA ;1,249-BBJ	SX UBING RI DEPTH 9,0 MENT, SQ ND KIND M S 30/50 R 15% HCI TER S 20#-XL	SET 118' UUEEZ 1ATEF ESIN L, 145	PACI ZE, ETC. RIAL USEI COATE	6,022'
24. SIZE 26. Perforation r 9,000' - 9,03 9/30 - 9/30 - 28. Date First Producti	ecord (inter 0'; 2 SPF, . g/75	val, size, and 42" PERFS,	BOTTO d numbe , 60 SHO d ate o	DM DTS TOTAL	ER RECORD	2 I I S P P P ROI	7. AC DEPTH 0,000-9 000-9 0,000-9 0000-000-0000000000	7-7/8" ID, SHOT, 1 INTERVAL Э,030' I 2.0 ГІОN	SIZ FRA	T E 2-3/8" ACTURE, CEI AMOUNT A 78,460 LB 144 BBLS SLICKWA ±1,249.BBL Well Status	SX UBING RI DEPTH 9,0 MENT, SQ ND KIND M S 30/50 R 15% HCI TER S 20#-XL	SET 118' UUEEZ 1ATEF ESIN L, 145	PACI ZE, ETC. RIAL USEI COATE	6,022'
24. SIZE 26. Perforation r 9,000' - 9,03 9/30 - 28. Date First Producti	ecord (inter 0'; 2 SPF, . g/75	val, size, and 42" PERFS,	BOTTO d numbe , 60 SHO ate	DM DTS TOTAL	ER RECORD	2 I I S P P P ROI	7. AC DEPTH 0,000-9 000-9 0,000-9 000-000-000-000-0000000000	ID, SHOT, I ID, SHOT, I INTERVAL 9,030' I 2.0 FION d type pump)	SIZ	T E 2-3/8" ACTURE, CE AMOUNT A 78,460 LB 144 BBLS SLICKWA :1,249-BBL Well Status PROD.	SX UBING RI DEPTH 9,0 MENT, SQ ND KIND M S 30/50 R 15% HCI TER S 20#-XL	SET 118' UUEEZ 1ATEF ESIN L, 145	PACI ZE, ETC. RIAL USEI COATE	6,022'
24. SIZE 26. Perforation r 9,000' - 9,03 9,000' - 9,000' - 9,03 9,000' - 9,00	ecord (inter 0'; 2 SPF, .4 GI75 GI75 on Hours Te	val, size, and 42" PERFS,	BOTTO d numbe , 60 SHO duction MPING Choke	DM DTS TOTAL Method (Fla Size	ER RECORD SACKS CEM	PROI umping -	7. AC DEPTH 9,000-9 9 97 DUC Size and Dil - Bbl	ID, SHOT, I ID, SHOT, I INTERVAL 9,030' I 20 TION d type pump)	SIZ FRA	T E 2-3/8" ACTURE, CEI AMOUNT A 78,460 LB 144 BBLS SLICKWA ±1,249.BBL Well Status	SX UBING RE DEPTH S 9,0 MENT, SQ ND KIND M S 30/50 R 15% HCI TER S 20#-XL (Prod. or Sk (Prod. or Sk	SET (18' OUEE2 (ATEF ESIN L, 145 	PACI ZE, ETC. RIAL USEL COATE BBLS	6,022'
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24. SIZE 26. Perforation r 9,000' - 9,03 9,000' - 9,03 9/30 - 28. Date First Producti 9/28/2015 Date of Test 10/5/2015 Flow Tubing Press.	ecord (inter 0'; 2 SPF, 4 GI75 On Hours Te: 24 HRS Casing Pr	val, size, and 42" PERFS, 2 1 2 0 Pro PU sted ressure	d numbe 60 SHC duction MPING Choke Calcula Hour F	DM DTS TOTAL Method (Fla Size N/A ated 24- kate	ER RECORD SACKS CEM	PROI umping -	7. AC DEPTH 9,000-9 9 97 DUC Size an Dil - Bbl .17	ID, SHOT, I ID, SHOT, I INTERVAL 9,030' I 2.0 FION d type pump)	SIZ FRA Gas 0	Ti E 2-3/8" ACTURE, CEI AMOUNT AI 78,460 LB: 144 BBLS SLICKWA ±1,249-BBJ Well Status PROD. - MCF Vater - BbJ.	SX UBING RE DEPTH S 9,0 MENT, SQ ND KIND M S 30/50 R 15% HCI TER S 20#-X1 (Prod. or Sk (Prod. or Sk Water - E 10 Oil (DUEE2 AATER ESIN L, 145 mut-in) Bbl.	Gas -	6,022'
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24. SIZE 26. Perforation r 9,000' $-$ 9,03 4730 - 28. Date First Producti 9/28/2015 Date of Test 10/5/2015 Flow Tubing Press. 29. Disposition of C SOLD 31. List Attachmen 32. If a temporary p 33. If an on-site built <i>I hereby certify</i> Signature	ecord (inter 0'; 2 SPF, .	val, size, and 42" PERFS, 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	BOTTO d numbe 60 SHO duction MPING Choke Calcula Hour F vented, vented, attach a t, report	DM T) DTS TOTAL Method (Fla Size N/A ated 24- Rate etc.) a plat with th the exact loc wn on both	ER RECORD SACKS CEM SACKS CEM During, gas lift, p Prod'n For Test Period Oil - Bbl. e location of the sation of the on- Latitude th sides of this Printed Name SA	PROI PROI umping - C 1 temporat	7. AC DEPTH 9,000-9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	7-7/8" ID, SHOT, 1 INTERVAL 2,030' I 2-0 FION d type pump) - MCF and comple	Gas 0 V	TT E 2-3/8" ACTURE, CEI AMOUNT AI 78,460 LB3 144 BBLS SLICKWA :1,249-BBJ Well Status PROD. - MCF Vater - BbJ.	SX UBING RI DEPTH S 9,0 MENT, SQ ND KIND M S 30/50 R 15% HCI TER S 20#-X1 (Prod. or Sk Water - E 10 Oil C 30. Test Wi	SET 118' UEE2 (AATER ESIN 2, 145 	PACI ZE, ETC. NAL USEI COATE BBLS BBLS Gas - - API - (Co I By and belie	6,022'
24. SIZE 26. Perforation ro 9,000' - 9,03 9,000' - 9,000	ecord (inter 0'; 2 SPF, .	val, size, and 42" PERFS, 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	BOTTO d numbe 60 SHO duction MPING Choke Calcula Hour F vented, vented, attach a t, report	DM T) DTS TOTAL Method (Fla Size N/A ated 24- Rate etc.) a plat with th the exact loc wn on both	ER RECORD SACKS CEM SACKS CEM During, gas lift, p Prod'n For Test Period Oil - Bbl. e location of the sation of the on- Latitude th sides of this Printed Name SA	PROI PROI umping - C 1 temporat site burial form is RAH P	CREEN 7. AC DEPTH 9,000-9 7 97 DUC Size an DUC Size an Size an Siz	7-7/8" ID, SHOT, I INTERVAL 9,030' I 20 FION d type pump) - MCF and comple EY Tit	SIZ FRA Gas 0 V	T E 2-3/8" ACTURE, CEI AMOUNT AI 78,460 LB3 144 BBLS SLICK WA r1,249.BBJ Well Status PROD. - MCF Vater - Bbl. Longitude o the best of	SX UBING RI DEPTH S 9,0 MENT, SQ ND KIND M S 30/50 R 15% HCI TER S 20#-XL (Prod. or Sh Water - E 10 Oil C 30. Test Wi	SET 118' UEE2 (ATER ESIN 2, 145 mut-in) bbl. Gravity tnessed ledge LYST	PACI ZE, ETC. NIAL USEI COATE BBLS BBLS Gas - - - API - (Co IBy 	6,022' D SAND OI Ratio Oil Ratio Drr.) AD 1927 1983



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	<u>T.</u>	T. Permian					

OIL OR GAS SANDS OR ZONES

No. I, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology