Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs. NM 88240 ARTESTA DISTRICT	Form C-103 Revised July 18, 2013					
District II - (575) 748-1283 MAYL @ X816 811 S. First St., Artesia, NM 88210 MAYL @ X816 District III - (505) 334-6178 1220 South St. Francis Dr.	WELL API NO. 30-015-41309 5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Yardbirds 34 W2NC Fee					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1H					
2. Name of Operator Mewbourne Oil Company	9. OGRID Number 14744					
3. Address of Operator PO Box 5270, Hobbs NM 88241	10. Pool name or Wildcat Culebra Bluff; Wolfcamp, South 75750					
4. Well Location Unit Letter N 150 feet from the South line and 2240 feet from the West line						
Section 34 Township 23S Range 28E 1 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County					
3034 GL						

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:			OTHER:		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/18/16. TD 8 $\frac{3}{10}$ hole @ 10800'. Ran 10790' of 7" 26# P110 BT & C & LT&C csg. Cemented 1st stage w/375 sks Lite Class C (65:35:10) w/additives. Mixed @ 11.0 /g w/ 2.79 yd. Tail w/400 sks Lite Class H w/additives. Mixed @ 14.5/g w/1.19 yd. Plug down @ 10:15 AM 04/18/16. Pressured up to 2900# to set ECP. Tested csg to 7500#. Dropped bomb & opened DV tool w/465#. Circ 60 sks of cmt off of DV tool to the pit. Cmt 2nd stage w/200 sks Lite Class C (65:35:10) w/additives. Mixed @ 11.0#/g w/2.79 yd. Tail w/100 sks Class C (50:50:1) w/0.2% Antifoam. Mixed @ 14.2#/g w/1.25 yd. Plug down @ 6:30 P.M. 04/18/16. Circ 56 sks of cmt to the pit. Set csg slips through BOP w/240k#. At 8:30 AM 04/19/16, tested csg to 2500# for 30 minutes, held OK. Drilled out with 6 1/s" bit.

04/26/16 TD'ed 6 ¼" hole @ 15100' MD. Ran 4 ½" 13.5# P110 LT&C csg to 15085'. Top of liner @ 9742'. Cmt w/525 sks Class H (50:50) w/additives. Mixed @ 14.5#/g w/1.21 yd. Displaced w/186 bbls BW. Plug did not land. Sting out of liner. Displaced 7" csg w/BW. Circ 140 sks of cmt off top of liner hanger to the pits. Tested liner top to 1000# for 15 mins, held OK. Pressured up to 2000# & set liner hanger. Pulled 40k# & pushed 40k# to test liner hanger. Released from liner. Tested liner top to 1000#, held OK. NU 11" 5k x 7 1/16" 10k tubing spool w/capping flange. Tested tbg spool pack-off to 3500#.

04/28/16 Released rig @ 8:00 P.M.

Spud Date: 04/07/16

Rig Release Date: 04/28/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Device Lothan	1_TITLERe	gulatory	_DATE_05/03/1	6
Type or print name Jackie Lathan	E-mail address	s: jlathan@mewbourne.com	PHONE: 57	5-393-5905
For State Use Only		-		
APPROVED BY:		"Geologist"	DATE	5 99 2016
Conditions of Approval (if any):		J *•••		