Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-42439 5. Indicate Type of Lease			
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE 🛛 FEE 🗌			
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	t <u>rict IV</u> – (505) 476-3460 Santa Fe, NM 8/505				6. State Oil & Gas Lease No.		
87505				7. 1			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Cookie Tosser State Com			
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other				8. Well Number 1H			
2. Name of Operator				9. OGRID Number			
COG Operating LLC 3. Address of Operator				229137 10. Pool name or Wildcat			
2208 W. Main Street, Artesia, NM 88210				Loco Hills; Bone Spring, East			
4. Well Location							
Unit Letter <u>A</u> : Section 16			line and ange 30E	<u>1040</u> feet NMP	from the <u>Eas</u> M Eddy	t line County	
	11. Elevation (Show		<u> </u>			County	
in a state of the second s		3472'	GR				
12. Check A	Appropriate Box to 1	Indicate Na	ture of Notice.	Report or O	ther Data		
	ITENTION TO:			•	REPORT OF		
	PLUG AND ABANDO	DN 🗌	REMEDIAL WOR				
	CHANGE PLANS		COMMENCE DRI		P AND A		
	MULTIPLE COMPL		CASING/CEMEN	T JOB			
DOWNHOLE COMMINGLE							
OTHER:				Completion O		$\square$	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
9/10/15 MIRU. Test annulus to 1000#. Good test. Set CBP @ 12595'. Test csg to 8260# for 30 minutes. Good test. Perforate Bone Spring 12367-12570' (36). Pump injection test.							
3/7/16 to 3/11/16 Perforate Bone Sp 5148150 gal fluid.	pring 8362-12262' (468	). Acdz 8362	-12570' w/41664	-			
3/12/16 Began flowing back & testi	ing.			NIMO	IL CONSERVAT	ION	
3/19/16 SI for #2H frac.	0			Leval 🔿	ARIESIA		
4/5/16 to 4/6/16 Drilled out all frac	plugs. Cleaned out to (	CBP @ 12595	ö'.		MAY 0 2 2016		
4/12/16 Set 2 7/8 <sup>1</sup> 6.5# J-55 tbg @	7668' & placed well on	pump.			RECEIVED	i A	
S			· · · · · · · · · · · · · · · · · · ·	8/8/15	RLCLI		
Spud Date:	, Rig	g Release Dat	e:			I	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
	λ						
SIGNATURE			gulatory Analyst				
Type or print name: <u>Stormi Da</u> <u>For State Use Only</u> ()	<u>via                                     </u>	man auuress:	sdavis@conche		PHONE: <u>(57</u> )	<u>7740-0740</u>	
	$\sim$		"Geolo	gist"	$\leq 1$	2016	
APPROVED BY: Conditions of Approval (If any):	T	ITLE		J	DATE 3		

## NM OIL CONSERVATION

