Date: My Production Price Decision Decomposition (Perr Division Use Only) APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) A Applicant Yates Petroleum Corporation whose address is 105 S. Fourth Street, Artesia, NM 88210 hereby requests an exception to Rule 19.15.18.12 for days or until <u>August 30</u> , Yr 2016, for the following described tank battery (or LACT): Name of Lease <u>Bolivar BRD Federal Com #1H</u> Name of Pool Bone Spring Location of Battery: Unit Letter <u>Section 33</u> Township <u>245</u> Range <u>27E</u> Number of wells producing into battery <u>1 well</u> , API 30-015-40742 B. Based upon oil production of <u>34</u> barrels per day, the estimated * volume of gas to be flared is <u>134 ±/-</u> Daily <u>MCF; Value</u> per day. C. Name and location of nearest gas gathering facility: D. Distance	District IIARTESIA DISTRICTEnergy Minera811 S. First St., Artesia, NM 88210MAY 1 7 2016Oil ConsDistrict IIIMAY 1 7 20161220 Sot1000 Rio Brazos Road, Aztec, NM 87410Santa	of New Mexico Is and Natural Resources Servation Division uth St. Francis Dr. Fe, NM 87505 Fe State Structure Submit one copy to appropriate District Office	
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) A. Applicant Yates Petroleum Corporation	District IV 1220 S. St. Francis Dr., Santa Fe, NM 875 SECEIVED	NFO Permit No	
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C. Name and location of nearest gas gathering facility: D. Distance E. This exception is requested for the following reasons: Requesting permission to flare due to abnormal system pressures in Agave lines. The possibility of flare will not be consistent; therefore, the volume above can easily fluctuate. OPERATOR Inereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature OIL CONSERVATION DIVISION Printed Name By & Title Title	B. Based upon oil production of <u>34</u>	barrels per day, the estimated * volume	
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* Gas-Oil ratio test may be required to verify estimated gas volume.			
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