

MAY 16 2016

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

 FORM APPROVED
 OMB NO. 1004-0135
 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
RECEIVED
 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

 5. Lease Serial No.
 NMNM83037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

 8. Well Name and No.
 JONES CANYON 4 FEDERAL 1

 9. API Well No.
 30-015-28076

 10. Field and Pool, or Exploratory
 INDIAN BASIN UP PENN

 11. County or Parish, and State
 EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

 2. Name of Operator
 OXY USA WTP LP

 Contact: DAVID STEWART
 E-Mail: david_stewart@oxy.com

 3a. Address
 P.O. BOX 50250
 MIDLAND, TX 79710

 3b. Phone No. (include area code)
 Ph: 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

 Sec 4 T22S R24E SESW 660FSL 2300FWL
 32.414700 N Lat, 104.503800 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/27/2016 MIRU PU

4/28/2016 RU BOP & accumulator, RIH & perf tbg @ 7875', pull tbg wet. POOH w/ ESP, cable and capillary string and LD w/ ESP, motor and shroud.

4/29/2016 RIH w/ gauge ring to 7980', RIH & set CIBP @ 7980'. RIH w/ tbg & tag CIBP @ 7980', POOH.

5/2/2016 POOH & LD prod tbg. RIH w/ WS tbg & tag CIBP @ 7980'. Circ hole w/ 10# MLF.

5/3/2016 Circ hole w/ 10# MLF, visually confirmed, M&P 45sx CL H cmt, Calc TOC-7751'. PUH, WOC. RIH & tag cmt @ 7756', PUH to 7450', M&P 45sx CL H cmt, PUH, WOC.

 Accepted for record
 NMOCDC

14. I hereby certify that the foregoing is true and correct.

 Electronic Submission #339064 verified by the BLM Well Information System
 For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 05/12/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #339064 that would not fit on the form

32. Additional remarks, continued

5/4/2016 RIH & tag cmt @ 7239', PUH to 5069', M&P 35sx CL C cmt, PUH, WOC. RIH & tag cmt @ 4876', POOH. RIH & set pkr @ 2530'.

5/5/2016 RIH & perf @ 2950', EIR @ 2 bpm @ 1500#, M&P 65sx CL C cmt, PUH, WOC. RIH & tag cmt @ 2675', PUH & set pkr @ 2175'. RIH & perf @ 2570', EIR, M&P 50sx CL C cmt, PUH, WOC.

5/6/2016 RIH & tag cmt @ 2341', PUH & set pkr @ 844'. RIH & perf @ 1250', EIR @ 2 bpm @ 1500#. PUH & set pkr @ 40', RIH & perf @ 60', well bleed of to 485#, RIH & set pkr @ 844'.

5/9/2016 M&P 45sx CL C cmt @ perf @ 1250', PUH, WOC. RIH & tag cmt @ 1126'. PUH w/ pkr to 265'.

5/10/2016 RIH & perf @ 421', EIR, M&P 115sx CL C cmt, circ to surface, visually confirmed. RD BOP & acumulator, RDPU.