District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action													
	01443	· · · · · · · · · · · · · · · · · · ·				al Report		Final Report					
Name of Co Address: 52		Contact: Bradley Blevins Telephone No. 575-887-7329											
Facility Na			- Curist	Jau, 14.141. 66220	Facility Type: Exploration and Production								
Surface Owner: Federal Mineral Owner:							API No. 3001533858						
Surface OW	107.1000					N OF RELEASE							
Unit Letter	Section	Township	Range	Feet from the		South Line Feet from the East/West Lin				County			
Latitude: 32.215775 Longitude: 103.918663													
NATURE OF RELEASE													
Type of Release: Produced Water Volume of Release: 14 barrels Volume Recovered: 5 barrels PW													
CD WE WE I I D I'V 1 CD V V V V V V V V V							PW						
Source of Release: Wellhead/ Polish rod pack off assembly							Date and Hour of Occurrence: Date and Ho 5-17-16 @ 2:30pm 5-17-16 @ 3				our of Discovery: 3:00pm		
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required							If YES, To Whom?						
			No 🔯 Not Ro				A.s.						
By Whom? Was a Watercourse Reached?						Date and Hour If YES, Volume Impacting the Watercourse.					MM OIL CONO		
☐ Yes ⊠ No											MM OIL CONSERVA		
If a Watercourse was Impacted, Describe Fully.* MAY 19 2016													
						٠							
RECEIVED													
Describe Cause of Problem and Remedial Action Taken.* BOPCO EHS was notified of a release that occurred at the PLU 211 due to the polish rod pack off assembly was loose. The lease operator was able to													
tighten the pack off assembly and call for a vacuum truck to recover the standing fluid (5 barrels PW).													
Describe Are	a Affected	and Cleanup A	ction Tal	ken *									
				vas able to recove	r 5 barre	ls of produce	d water. An initia	al scrap	e and samp	ling event v	vill be	scheduled.	
I benefit cont	G. that the	i			lata to th	- h t C				want to NI	4OCD	nular and	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
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Printed Name: Bradley Blevins									11		/	•	
							Approved by Environmental Specialist:						
							te: 5/2011	6	Expiration	Date: N/	A		
		s@basspet.com	n			Conditions o	7				. D		
	-1			Remediation per O.C.D. Rules & Guidelines						,			
* Attach Additional Sheets If Necessary SUBMIT REMEDIATION PROPOSAL NO													
			-			LATER T	HAN: <i>LΣΙΦ</i>	14//	Ψ	0	7/\/	W)	