Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 20
5. Lease Serial No.
NMLC061862

SUNDRY NOTICES	AND REPORTS	ON WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian. Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If fidall, Alloice	or Tribe Manie	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. COTTON DRAW UNIT 224H		
Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CO EMail: REBECCA.DEAL@DVN.COM					9. API Well No. 30-015-43182-00-X1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3b. Phone No Ph: 405-22			o. (include area code 28-8429)	10. Field and Pool, or Exploratory PADUCA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 12 T25S R31E NESE 2404FSL 625FEL				•	EDDY COUNTY, NM		
						·	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Dec	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
☐ Alter Casing		☐ Fracture Treat ☐ Reel		☐ Reclam	ation	■ Well Integrity	
Subsequent Report	Casing Repair	□ Nev	v Construction	☐ Recomp	olete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	D Plu	g and Abandon	☐ Tempor	arily Abandon		
	☐ Convert to Injection	☐ Plu	g Back	■ Water Disposal			
following completion of the involved testing has been completed. Final Ab determined that the site is ready for final form of the first state of t	andonnent Notices shall be file nal inspection.) 30. TD 17-1/2? hole @ 7 sx CIC, yld 1.35 cu ft/sk. is si, held each test for 10 m K.	d only after all // C1?. RIH w. Disp w/ 113 nin, OK. Tes	requirements, included to the control of the contro	ing reclamation i4.5# J-55 B nt. (5) COC @ 5000 psi, Ok	TC O PT NM OIL	CONSERVATION TESIA DISTRICT	
(1/11/16 ? 1/12/16) TD 12-1/4/ 40# HCK-55 BTC csg, set @ 4 1.33 cu ft/sk. Disp w/ 330.6 bt	1438?. Lead w/ 1075 sx (CIH. vld 1.87	ɗu ft/sk. Tail w/	460 sx CIC.	yld N	MAY 0 3 2016	
(1/23/16 ? 1/27/16) TD 8-3/4? 17,503?. 1st lead w/ 670 sx C	hole @ 17,503?. RIH w/ IH, yld 2.94 cu ft/sk. 2nd	784 jts 5-1/2 lead w/ 335	? 17# P-100RY sx CIH, yld 2.24	CDC-HTQ c cu ft/sk.	sg, set @	RECEIVED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For DEVON ENERG mitted to AFMSS for proce	Y PRODUCT	ON CO LP, sent	to the Cárisb	ad/	[[]	
Name (Printed/Typed) REBECCA	DEAL		Title REGUL		MPCIANCE PROFI	FCARD	
Signature (Electronic S	ubmission)	į	Date 01/28/2	016	n ieu i oky		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE/U	SEATH 22/201	6\ a . (m)	
Approved By			Title		AVOF LAND WATER		
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc	table title to those rights in the		Office		CARESBAD FIE ID OF	FIUE	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as t	rime for any pe to any matter w	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or	agency of the United	

Additional data for EC transaction #330122 that would not fit on the form

32. Additional remarks, continued

Tail w/ 1000 sx CIH, yld 1.19 cu ft/sk. Disp w/ 404 bbls inhibited water. ETOC @ 500?. RR @ 00:00.