

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM11038

6. If Indian, Allottee or Tribe Name

7. Location of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH

2. Name of Operator

MEWBOURNE OIL COMPANY

Contact: JACKIE LATHAN

E-Mail: jlathan@mewbourne.com

3a. Address

P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)

Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T26S R29E NWSE 2301FSL 2533FEL

8. Well Name and No.
FULLER 14 FEDERAL SWD 1H

9. API Well No.

30-015-43630-00-X1

10. Field and Pool, or Exploratory
DEVONIAN

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MOC has an approved APD for the subject well. MOC requests approval to drill 17.5" intermediate hole to 3000' with a weld-on diverter.

See attachment for details.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 05 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #337773 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by TEUNGKU KRUENG on 04/28/2016 (16TMK0010SE)

Name (Printed/Typed) SHANE HEINZE

Title DRLG ENGINEER

Signature (Electronic Submission)

Date 04/28/2016

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By

Teungku Muchlis Krueng

Title

PETROLEUM ENGINEER

Date

APR 28 2016

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any representation or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for record - NMOC

Mewbourne is requesting the variance be accepted for a 20" diverter to drill the 17.5" hole to 3000'. Anytime we have run 20" casing, we have welded on a 20" diverter and drilled the 17.5" section with no issues. We have drilled several wells in the area and have not encountered any flammable gas pockets through this interval. Air pockets, however, are common in the salt section. The diverter provides a safe way to blow down these air pockets to the pits. If we were to have a BOPE and it was to get shut in while an air pocket was coming up, it could potentially blow the casing (set at 500') out of the ground or break down the cement and blow out from the ground around the rig sub structure. Please reconsider.

Shane Heinze

**Drilling Engineer
Hobbs, NM
575-441-5013
sheinze@mewbourne.com**