

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised August 1, 2011</div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Macanudo BTE State Com 6. Well Number: 1H NM OIL CONSERVATION <div style="text-align: right;">ARTESIA DISTRICT</div>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator Yates Petroleum Corporation																																		
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210																																		
11. Pool name or Wildcat Willow Lake; Bone Spring, West (Oil)																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>I</td> <td>23</td> <td>24S</td> <td>27E</td> <td></td> <td>2365</td> <td>South</td> <td>605</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>Bit:</td> <td>A</td> <td>14</td> <td>24S</td> <td>27E</td> <td></td> <td>330</td> <td>North</td> <td>663</td> <td>East</td> <td>Eddy</td> </tr> </table>		12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	I	23	24S	27E		2365	South	605	East	Eddy	Bit:	A	14	24S	27E		330	North	663	East	Eddy
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13. Date Spudded 1/29/15 RH 3/2/15 RT																																		
14. Date T.D. Reached 3/15/15																																		
15. Date Rig Released 3/21/15																																		
16. Date Completed (Ready to Produce) 5/3/16																																		
17. Elevations (DF and RKB, RT, GR, etc.) 3,171' GR 3,189' KB																																		
18. Total Measured Depth of Well 16,056'																																		
19. Plug Back Measured Depth 16,052'																																		
20. Was Directional Survey Made? Yes (attached)																																		
21. Type Electric and Other Logs Run Radial Bond Gamma Ray CCL																																		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,682'-16,032' Bone Spring																																		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	conductor	80'	30"	270 sx redi-mix to surface	
13-3/8"	48#	749'	17-1/2"	425 sx (circ)	
9-5/8"	36#	2,513'	12-1/4"	597 sx (circ)	
5-1/2"	17#	16,056'	8-1/2"	2290 sx (TOC 1,010' by CBL)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 8,682'-16,032' (1,258 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8,682'-16,032' Acidized with 148,000 gallons 15% HCL acid, frac with a total of 10,291.220 lbs of sand.			

PRODUCTION

Date First Production 5/4/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 5/16/16	Hours Tested 24 hours	Choke Size 30/64"	Prod'n For Test Period	Oil - Bbl 725	Gas - MCF 981	Water - Bbl. 1733	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 900 psi	Calculated 24-Hour Rate	Oil - Bbl. 725	Gas - MCF 981	Water - Bbl. 1733	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By A. Mayes	

31. List Attachments Log, surveys		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude	Longitude	NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name <u>Laura Watts</u>	Title <u>Regulatory Reporting Technician</u>	Date <u>May 20, 2016</u>	
E-mail Address: <u>laura@yatespetroleum.com</u>				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	1,580'	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	2,180'	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Rustler 740'	Base Greenhorn	T. Granite
T. Blinebry		T. Castile 800'	T. Dakota	
T. Tubb		T. Lamar 2,420'	T. Morrison	
T. Drinkard		T. Bell Canyon 2,430'	T. Todilto	
T. Abo		T. Cherry Canyon 3,195'	T. Entrada	
T. Wolfcamp		T. Manzanita Marker 3,260'	T. Wingate	
T. Penn		T. Brushy Canyon 4,170'	T. Chinle	
T. Cisco		T. Bone Spring LM 5,840'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology