ubmit I Copy To Appropriate District	State of New MICKICO		Form C-103	
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
625 N. French Dr., Hobbs, NM 88240	· · · · · · · · · · · · · · · · · · ·		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-23202	
<u>District III – (505) 334-6178</u>	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease X STATE FEE	
1000 Río Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dt., Santa Fe, NM 87505	ouniu i 0, i 0 .	500	6. State Off & Gas Lease No.	
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		STATE IC		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator			8. Well Number	
			1 9. OGRID Number 4323	
3. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705			MOSLEY CANYOU; UPR PENN	
4. Well Location DATUM 27		•		
Unit Letter C :	660 feet from the NORTH		1980 fect from theWESTline	
Section 7	Township 24S Range		MPM County EDDY	
	11. Elevation (Show whether DR,			
	RKB 4,036	, KKD, K 7, U K, <i>U</i> C		
12. Check A	ppropriate Box to Indicate N	ature of Notice,	, Report or Other Data	
NOTICE OF IN	TENTION TO	SUP	SEQUENT REPORT OF:	
	CHANGE PLANS	COMMENCE DR		
		CASING/CEMEN	ит јов 🔲	
CLOSED-LOOP SYSTEM			<u>ب</u>	
OTHER:		OTHER:	<u> </u>	
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CURRENT WELLBORE SCHEMATIC

WELL STATE IC 1(CVX) STATUS: T/A FIELD:

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FIELD: COUNTY: EDDY: STATE: NEW MEXICO LOCATION: 360:0 FNL & 1980.0 FWL SEC: 10. BLK ELEVATION: 4,022.2 GR = 4,036.6 RKB TD:: 10,950.0 PBTD: Original Hole - 10,595.0

all tripplet art and

PROP #: 891271 API: 3001523202 SPUD DATE: 4/27/1980 RIG RELEASE: 6/6/1980 FIRST SALES: 7/9/1980 WELL BORE TYPE: VERTICAL

Casing String: Production 153 2024 Distant and the second Original Hole, 12/13/2012-1:58:54 PM Carlo Carlo Carlo Tep Cr 10,949.0 Original Hole Vertical schematic (actual)
 Scription
 <t 38 Top (90) (11: 500 Bbn (11:0) (11: 34.4 10.948.0 : e. . 10.948.0 110.949.0 2 Perfora Lions 1, 1997 States 1, 2007 States Sciences State 1, 1997 States 1, 2007 States 1, 2007 1725 (2007) WOLFCAMP LWR THE THEFT 3 the state of the 13 3/8 in 46.00 in/li; H-40 14.4-355.0 liKb 9,302.0 - 47 Cun ent Stafrit La. . 9/22/1989 9,468.0 9,472,0 1.5 : 9/22/1989 9 478,0 9,500.0 9.5/8 in: 36.00 lb/fl: K-55 ě, 9/22/1999 9,566.0 9,570.0 14.4-7.602.0 tiKB 9,738.0 Constant in 9,733 0 8/22/1989 ÷ 9 770.0 9/22/1989 9 764.0 12/22/1987 10 640.0 10 692 0 10,709.0 10.716.0 12/22/1987 10-735 0 10 739 0 12/22/1987 10.842.0 ACM/1980 10 830 0 Tubing String: Tubing - Production Statistics LON THE SHEET TO Run Dale a Aj 9,272 D Original Hole 4/26/2007 3/2 100 (n) 110 (n) 1 10 (n) 178 TATELY PORT Line 9,739 50 lubing 0.254.0 1.0,255.0 Tra: 1.00 12.3/8 AR STAR On-Off Tool 1916 NO.ST 9 255 0 Profile trople: 2 3/5 1,875 19.256,D 1 00 90092580 199,203.0 99947.00 Packerpastration Cast Iron Bridge (Nug: 4.1/2 Tubing Sub 9,203.0 9,267,9 4 00 in, 9,430.0 ftKb 112 3/6 121 813 200 4(7) /040 M 189,267.0 **** 0,268.0 Profile Nipple::XN (1:00 ĵj -9,268.0 9,272.0 4.00 Tubing Sub Plug Back Jolal Dopth 10.595 n Cast tron Bridge Plug: 11/2 . in: 10.630.0 IIKB 5 1/2 in: 17.00 lb/ll; N-80 14.4-10.9.49.0 ftKi Woll Mistory Des services (Svell - Some - and passed, Packer in hole and is TA'd with packer 3/11/2009 - Ran pressure test and passed. Packer in hole and is TA'd with packer

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator:	
Well Name & Number:	
API #:	

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
- 8. Cement Retainers may not be used.

9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.

10. Plugs may be combined after consulting with and getting approval from NMOCD.

- 11. Minimum WOC time for tag plugs will be 4 Hrs.
- 12. 19.15.7.16 : B. In the case of a dry hole, a complete record of the well on form C-105 with the attachments listed in Subsection A of 19.15.7.16 NMAC shall accompany the notice of intention to plug the well, unless previously filed. The division shall not approve the plugging report or release the bond the operator has complied with 19.15.7.16 NMAC.

DATE:

x

APPROVED BY:

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
 - o Fusselman
 - o Devonian
 - o Morrow
 - o Wolfcamp
 - o Bone Spring
 - o Delaware
 - Any Salt Section (Plug at top and bottom)
 - o Abo
 - o Glorieta
 - Yates (this plus is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section.
 Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).