Artesia

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

5. Lease Serial No. NMNM 36652

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use Form 3160-3 (APD) for such proposals	i.
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		(PD) for such proposals			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.	
1, Type of Well					
Oit Well			8. Well Name and No.	BARN FEDERAL 1	
2. Name of Operator Vanguard Oper	rating, LLC	-	9. API Well No.	3000560698	
3a. Address 5847 San Felip	e. Suite 3000	3b, Phone No, finclude area cod	(e) 10. Field and Pool or	Exploratory Area	
Houston, Texas	•	(832) 377-2243		PECOS SLOPE, ABO, WEST	
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)	11. Country or Parish,	State	
2280 FSL 660 FEL; I-12-08S-22E				CHAVES, NM	
12, CHI	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTI	1ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION	<u>.</u>	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Notice of intent	Alter Casing	Ilydraulic Fracturing	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	✓ Other	
✓ Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	<u> </u>	
Final Ahandonment Notice	Convert to Injection	=	Water Disposal	;	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

> NM OIL CONSERVATION ARTESIA DISTRICT MAY 0 9 2016

> > RECEIVED

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

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SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Britt Pence Tit	Executive Vice President, Operations		
Signature Date Date	te 10.5. 2015		
THE SPACE FOR FEDERA	AL OR STATE OFICE USE		
/S/ DAVID R. GLASS	PETROLEUM ENGINEER Date MAR 2 5 2016		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.