Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB No 1004-0137

		E	cpires	:	January	31,	20

5. Lease Serial No. FFF

6. If Indian, Allottee or Tribe Name

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ot	use	this	form	for	prop	osai	is to	drill	or	to re	-enter	an
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Do n abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 NM - 72342 1. Type of Well 8. Well Name and No. Oil Well Other Gas Well MCKNIGHT COM 1 2. Name of Operator 9. API Well No. Vanguard Operating, LLC 3000561684 3a, Address 10. Field and Pool or Exploratory Area 3b. Phone No (include area code) 5847 San Felipe, Suite 3000 (832) 377-2243 PECOS SLOPE; ABO, WEST Houston TX 77057 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 11. Country or Parish, State 660 FSL 1650 FEL: O-20-07S-23E CHAVES, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION . TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Hydraulic Fracturing Well Integrity Reclamation Casing Repair **New Construction ✓** Other Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616

Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133 Change of Operator Effective: October 5, 2015

Former Operator: LRE Operating, LLC

NIM OIL CONSERVATION

ARTESIA DISTRICT

MAY 0 9 2016

RECEIVED

Accepted for record NMOCD AB SEE ATTACHED FOR CONDITIONS OF APPROVAL

VIV.	
14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)  Britt Pence	Executive Vice President, Operations Title
Signature / Supplemental Signature	Date 10:5.2015
THE SPACE FOR FED	ERAL OR STATE OFICE USE
/S/ DAVID R. GLASS	Title PETROLEUM ENGINEER Date MAR 2 5 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	ntor   ROSIVELL FLEED OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Vanguard Operating, LLC Change of Operator **Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1.1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.